

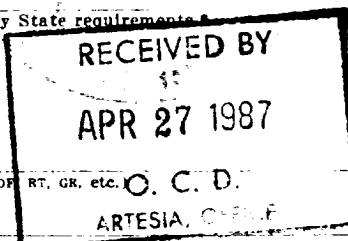
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL COMMISSION
SUBMITTER: THE STATE OF NEW MEXICO
(Other Instructions on reverse)
Artesia, NM 88210
Approved: _____
Budget Bureau No. 1004-1
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texaco Producing Inc.	8. FARM OR LEASE NAME Federal 15 Com. "B"
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter C, 660 FNL, 1980 FWL	10. FIELD AND POOL OR WILDCAT Bootleg Ridge Morrow East
14. PERMIT NO. 30-025-28096	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15 T-22-S, R-33-E
15. ELEVATIONS (Show whether DFT, RT, GR, etc.) 3571.4' DF	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRUPU. Killed well. PD tree. NU BOP/choke manifold system. Released packer. POH.
2. Set CIBP @ 14740'. Capped CIBP w/35' cmt. (new PBTD 14705').
3. Tested csg. to 3000 PSI for 1 hr., Ok.
4. TIH w/4 1/2" Otis Perma-Latch pkr. (w/On/Off tool and 1.791 "N" Profile Nipple). And 2 3/8" 4.70# N-80 tubing w/Atlas Bradford Modified Couplings. Tested tbq. to 9000 PSI.
5. PD BOP. NU tree. Set pkr. @ 14199'. Went in hole w/through-Tubing guns and perforated w/2 USPI the following intervals: 14344', 45', 46', 47', 48', 49', 14446', 48', 50', 52', 54', 56', 58', 60', 62', 14588', 89', 90', 91', 92', and 14593' (21 intervals, 42 holes).
6. Ran four-Point test. CAOF: 841 MCFD.
7. Acidized perforations 14344'-14593' w/1650 gals. 7 1/2% NE acid and 50000 SCF N₂. Communicated w/backside. Shut down. Backflowed to pit.
8. Circulated bring to kill well. ND tree. NU BOP. Released pkr. POH. Replaced one joint of tbq.
9. Ran in hole w/4 1/2" Otis Perma-Latch pkr. and 2 3/8" tbq. Set pkr. @ 14199'.
10. Acidize perforations 14344'-14593' w/3000 gals. 7 1/2% Morrow acid and 50 ball sealers. AVG PRES 5500 PSI, AIR: 2 BPM, ISIP: 5400, 15 min. SI: 5200. Formation Broke down from 7200 PSI to 5800 PSI.
11. Potential tested well on April 2, 1987: Flow 5 BNO, 5 BLW, 86 MCF in 24 hrs. flowing, Gravity of oil: 54° NPI @ 60°F.

18. I hereby certify that the foregoing is true and correct

SIGNED

James A. Head

(This space for Federal or State office use)

TITLE Hobbs Area Superintendent

DATE April 16, 1987

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

APR 23 1987

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO