

N. M. OIL &amp; GAS COMMISSION

P. O. BOX 1000

HOBBS, NEW MEXICO 88240

0+6-MMS-Roswell, 1-File, 1-Engl DW, 1-Foreman, 1-JA, 1-BW, 1-Laura Richardson, 3 WIO's  
 Form 9-331  
 Dec. 1973

Budget Bureau No. 42-R1424

## UNITED STATES

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

## 2. NAME OF OPERATOR

Getty Oil Company

## 3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

## 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. C, 660 FNL &amp; 1980 FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

## 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐(other) Completion ☒

## SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☐☐☒

## 5. LEASE

NM-17440

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal 15 Com B

## 9. WELL NO.

1

10. FIELD OR WILDCAT NAME  
Undesignated

## 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-22S, R-33E

12. COUNTY OR PARISH  
Lea13. STATE  
NM

## 14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3548.2 GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APR 11 1983

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/15/83 Will move in pulling unit today.  
 3/16/83 Move in X-pert  
 3/17/83 Ran Otis 4 1/2" pkr w/ 1.79" profile on 280 jts to 8685'. Top of liner leakin  
 Wolfcamp oil.  
 3/18/83 Tight spot in liner @ 11,166'. Ran 464 jts 2 3/8" tbq (14,333'). 1 jt of  
 2 7/8" to 32', set tbq open ended @ 14,386', Otis pkr set @ 14,379', on-off  
 tool w/ 1.791" @ 14,377'. Install X-mas tree, test to 9000#.  
 3/19/83 Swab fluid to 7000'. Welex perf 4 1/2" csq 14920-950' w/ 31 - .28" holes, no  
 change in F.L. Swab 4 runs, FL to 10,500', 3-4' flare (Probably Wolfcamp gas)  
 3/21/83 SITP 11 hours, 400#. Bled down in 15 mins. Swab begin F.L. @ 4200', ending  
 F.L. @ 10,000'. Swab 7 hours rec 45 bbls est 11 bbls over load.  
 3/22/83 13 hours SITP 100#. Begin F.L. @ 4300'. Swab well 9 hours rec. 30 bbls wtr.  
 1 hour entry 900', 10-12' flare when swabbing, 2-3' flare GIH w/ swab. Wtr.  
 analysis SG 1.005, PH 6.5, cl 49000, res. .09. Cont'd  
 Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

## 18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE April 8, 1983

ACCEPTED FOR RECORD

space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS  
 CONDITIONS OF APPROVAL SEP 06 1983

DATE

ROSWell, NEW MEXICO

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

3/23/83

3/24/83

3/25/83

3/26/83

3/28/83

3/29/83

3/30/83

3/31/83

4/4/83

GPO : 1981 O - 3403156

13 hours SITP 200#. Bled of in 15 min. 'Howco treated perfs 14,920-950 w/ 2000 gals 15% HCL, & 3000 gals 3% HF/12% HCL mud acid, 3400 gals CO<sub>2</sub> & 30 balls. Broke @ 8800#, max 8900#, A.I.R. 3.9 BPM. Fair ball action. ISIP 4500#, 15 min 3300#, opened to pit flowed 4 1/2 hours & died. Swabbed 3 hours to 7500'. No gas. Est 114 BLW recovered. 50 BLW to go 13 hours SITP 900#. Open to pit & died 20 min. Swab 9 hours rec. est. 54 BLW, 8-10' flare while swabbing F.L. 0-4800'.

10 hours SI 750#, bled of 20 min, swab 10 hours. Recovered 52 bbls F.L. 1000-7200, 8-12' flare while swabbing.

14 hours SI 1200#. Bled off 1/2 hour, swab 9 hours. Recovered 29 BLW, fluid level 2900-12,000', 6-8' flare, 12-16' flare while swabbing.

SITP 36 hours, 1600#. Flow 1/2 hour, no fluid. Swab 9 hours & recovered 18 bbls. F.L. @ 3900-12,500 T.P. 1200#. Open 1/2 hours and died. Load tbg w/ 31 bbls. Install BOP and pull tbg and pkr. Welex set C.I. plug in 4 1/2" liner @ 14,875'. Dump 2 sxs cement, P.B. @ 14,855'.

TIH w/ tbg and Otis P.L. packer. Set pkr 14,347'. Test pkr & csg to 1000# - OK. N.U. tree, test to 7000# OK. Swab 3 hours, ending F.L. @ 8000'.

Swab 1 hour F.L. @ 9000'. Welex perforated Morrow from 14,768-76' and 14,778-86', total of 18 shots. Open well 1 1/2 hours and unloaded 26 bbls load wtr. Flowed 2 hours on 15/64" ck, 1500# FTP, no fluid. S.I. 1 1/2 hours to repair meter loop, T.P. 5100#. Open well 2 1/2 hours on 9/64" ck. Last 1 hour FTP 3600# at 1.179 MCFPD rate.

Shut in 86 hours, TP 6000#, Rig down move out. Last Report. Wait on sales line.

RECEIVED

SEP 7 1983

O.C.D.  
HOBBS OFFICE