

UNITED STATES N. M. OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. C, 660 FNL & 1980 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drlg. ☐

SUBSEQUENT REPORT OF:

☐
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5. LEASE
NM-17440
6. INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Fed 15 Com B
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T-22S, R-33E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3548.2 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/26/83 Circulate thru DV tool, 8 1/2" hole @ 11,500'. Ran 2023' of 7", 26#, S-95, LT&C, 7462', 7", 26#, N-80, LT&C, 1657' of 7", 23#, S-95, butt: and 359' of 7", 26#, N-80 Butt. Total of 11,476'. Set @ 11,500', F.C. @ 11,456', and DV tool @ 8005'. Cement first stage w/ 360 sxs lite w/ .6% H-22, 3# gilsonite and 1/4# flocele and 300 sxs "H" w/ .8% H-22 and 3# salt.
1/27/83 Circulate 30 sxs cement thru DV tool. Cement second stage w/ 1000 sxs lite w/ .6% H-22, 3# gilsonite and 1/4# flocele. Tailed in w/ 200 sxs "H" w/ .6% H-22, 3# salt. Bumped plug on DV tool @ 10:45 AM. w/ 2750#. Circulate 75 sxs on second stage.
3/9/83 TIH 6 1/8" hole @ 15092'. Ran 99 jts, 3902' of 4 1/2" 13.5#, S-95, Rng 3, LT&C casing. Set @ 15092' (TD). Liner top at 11,168'. Howco pump 35 bbls sam-5 spacers, 100 sxs 75/25 poz mix w/ .75% CFR-2, .4% Halad 22-A and .5% HR-5. Followed w/ 600 sxs class "H" w/ .6# Gas check per sx, .5% CFR-2, 5 lbs Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. R. Crockett TITLE Area Superintendent DATE March 15, 1983

ACCEPTED FOR RECORD

APPROVED BY (ORIG. SCD.) DAVID R. GLASS
CONDITIONS OF APPROVAL MAR 24 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CPD : 1981 0 - 347-166

3/9/83 Cont'd

3/10/83

3/13/83

KCL, .6% halad-22-A and .5% HR-12. Bump plug at 1:00 AM. with 2500#. Set pkr and pulled 4 stands and one single wet. TOH w/ setting tool.

Dress off top of liner, no solid cement. Test to 1000# - OK.

Release rig @ 5:00 A.M. 3-14-83.