30-025-28096

Form 9-331C
(May 1963)

HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒   DEEPEN ☐   PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐   GAS WELL ☒   OTHER   SINGLE ZONE ☒   MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

Unit Leter C, 660 FNL and 1980 FWL, Section 15, T22S, R33E

At proposed prod. zone   Lea County, New Mexico

5. LEASE DESIGNATION AND SERIAL NO.

NM-17440

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fed 15 Com B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T22S, R33E

12. COUNTY OR PARISH | **13. STATE**

Lea | NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

26 miles West of Eunice, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

2951.6'

19. PROPOSED DEPTH

15,150'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3548.2 GR

22. APPROX. DATE WORK WILL START*

December, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24	20	94	40'	Ready Mix CIRCULATE
17 1/2	13 3/8	48	1,100'	1075 sacks CIRCULATE
12 1/4	9 5/8	36 & 40	5,500'	2670 sacks CIRCULATE
8 1/2	7	26	11,500'	1600 sacks
6 1/8	4 1/2	13.5	15,150'	515 sacks

1. The well will be drilled from surface to 1100' with a fresh water drilling fluid. From 1,100' to 11,500' well will be drilled with brine of sufficient weight and gel additives to control formation pressures and condition the hole for electric logs and running of casing. The mud will be a 10-13 ppg KCL polymer base low solids, low fluid loss mud from 11,500' to 15,150' (TD).

2. The pump and plug method will be used in cementing all strings of casing. The 13 3/8", 9 5/8" and 7" casing will be cemented to the surface. The 4 1/2" liner will be set at TD with the top at approximately 11,250' inside the 7" casing and cemented from bottom to top.

3. See attachment for BOP program.

GAS NOT DEDICATED

RECEIVED
DEC 2 1982
OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED _____ Dale A. Crockett

TITLE _____ Area Superintendent DATE 12/1/82

(This space for Federal or State office use)

APPROVED

(Orig. Sgd.) GEORGE H. STEWART

PERMIT NO. _____ DEC 17 1982

APPROVAL DATE _____

APPROVED BY
CONDITIONS OF APPROVAL JAMES A. GILLHAM
DISTRICT SUPERVISOR

TITLE _____ DATE _____

*See Instructions On Reverse Side