		-								
Form 3160-3 (November 1983) (formerly 9-331C)	••••	TED STATES	-	(BMIT IN T Other instructs reverse side		Bu	orm approved. udget Bureau spires August	No. 1004-0136 31, 1985	
	DEPARTMEN	T OF THE I	NTERIC)R		Ĩ	5. LEAS	E DBBIGNATION	AND BEBIAL NO.	
	BUREAU	BUREAU OF LAND MANAS			EMENT			NM-26886		
APPLICATION				OR	PLUG BA				OR TRIBE NAME	
1a. TYPE OF WORK		ie de l'YEU	31						<u> </u>	
	LL 🛛 🛔	DEEPEN [P	LUG BACI		7. UNII	AGREEMENT N	AMB	
b. TYPE OF WELL OIL CA WELL X WI		ICT 2 6 1987	8 NGLI Zone		MULTIPLI Zone		8. FAR	OR LEASE NA	¥E	
2. NAME OF OPERATOR		ne energy					Pro	onghorn	Federal	
C. W. Trainer A C PIST C N.N D							9. WELL NO.			
3. ADDRESS OF OPERATOR			<u>-</u>					1		
	orts & Gas Ser						LR.	LD AND POOL, C	E- Bore &	
4. LOCATION OF WELL (Re At surface	port location clearly and	d in accordance wit	th any State	e require	ments.")		- I		/	
1980' FSL & 660' FWL UNIT L							11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. sone	2						_			
14	VE EVERAPION PLAY NE						<u>Sec</u>	<u>29-T228</u>		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE* Approximately 52 miles southeast of Carlsbad, New Mexico										
					Lea		<u>INM</u>			
15. DISTANCE FROM PROPUL LOCATION TO NEAREST					D. OF ACLES ABSIGNED D THIS WELL					
PROPERTY OR LEASE LI (Also to nearest drig.					40					
18. DISTANCE FROM PROFO TO NEAREST WELL, DR	19. PROPOSED DEPTH 20. ROT.			20. ROTAR	BY OR CABLE TOOLS					
OR APPLIED FOR, ON THU	Approx. 10000				Rotary					
21. ELEVATIONS (Show when	ther DF, RT, GR, etc.)		· · · · ·		· · · · · · · ·		22. AI	PPROX. DATE WO	LE WILL START*	
3668.8' GR								ASAP		
23.		PROPOSED CASIN	NG AND CH	CMENTI	NG PROGRAM	[
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER P	OOT SETTING DEPTH		G DEPTH	QUANTITY OF CE		NTITY OF CEME	T	
14 3/4"	10 3/4"	4" 40.5#		J-55 800'		550	sx. Circulated 50 sx.			
7 7/8"	······································				700'					
	·	ADOUTE	CASTA	TNT	OF NOW					

ABOVE CASTNG IN HOLE NOW.

Operator proposes to re-enter this well and drill out all cement plugs and deepen this well to approximately 10,000' from the current total depth of 5700' to adequately test the Upper Bone Spring Formation. If commercial, 5 1/2" production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

Formerly Yates Petroleum Corp, Pronghorn "ACZ" Federal #1 P & A 12-22-85

MUD PROGRAM: Cut brine and polymer to TD after drilling plugs.

BOP'S will be installed at the offset and tested daily. **BOP PROGRAM:**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 10 - 15 - 87Agent DATE BIGNED (This space for Federal or State office use) PERMIT NO. APPROVAL DATE 11-5-87 1.1.1 APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitions or fraudulent statements or representations as to any matter within its jurisdiction.



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