

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28124
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Monstro
8. Well No. 1
9. Pool name or Wildcat West Nadine-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P.O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter M : 330 feet from the South line and 330 feet from the West line

Section 6 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR: 3579'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/01/02 thru 10/10/02 Perforate & Frac Blinebry

1) MI serv. co., POOH w/pump & rods, POOH pressure testing tubulars

2) RIH w/bit & scraper picking up 2-7/8" workstring to PBTD ±7012', POOH

3) Perf Blinebry w/2 SPF, .42" hole, 60° phasing @ 5886', 90', 94', 98' & 5902'-06' (12 holes), correlate to OHN-D log of 01/24/83.

4) RIH w/plug & pkr, set plug @ ±6980', test tools to 5000#, set pkr @ ±6840' to isolate Drinkard 6861-6938', acidize w/2000 gal 15% NeFe, space 40 ball sealers, w/min rates of 6 BPM to optimize ball action.

5) Move plug to ±6630', test tools to 5000#, set pkr @ ±6430' to isolate Tubb 6464-579', acidize w/2000 gal 15% NeFe acid, space 40 ball sealers w/min rates of 6 BPM.

6) Move plug to ±5950', test tools to 6000#, load hole & spot 200 gal 15% NeFe across Blinebry perfs 5886-5906', set pkr @ ±5850', pressure backside to 1000#, bullhead 2000 gal 15% NeFe into Blinebry zone, space 25 ball sealers w/min rates of 6 BPM to optimize ball action & break zone down prior to frac

(continued on 2nd page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Asset Manager DATE 10/30/02

Type or print name Andrew J. McCalmont

Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK
TITLE

DATE NOV - 7 2002
OC FIELD REPRESENTATIVE II / STAFF MANAGER

- 7) Lower pkr to knock ball sealers loose, reset pkr @ $\pm 5850'$, load & pressure backside to 1000#
- 8) Frac Blinebry 5886'-906' down tbg w/64,000 gal gelled borate w/125,000# 20/40 sand per treatment schedule. Maintain rates approaching 20 BPM, max pressure 6000 psi, wait on frac overnight.
- 9) Flow back frac, swab test Blinebry zone
- 10) POOH w/plug & pkr, RIH w/prod tbg to $\pm 6950'$, swab well to clean up hole, run pump & rods & put well on pump.