PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

Date

## OIL CONSERVATION DIVISION 2040 South Pacheco 1000 Rio Brazos Rd Aztec NM 87410 5 Copies Santa Fe, NM 87505 □ AMENDED REPORT 2040 South Pacheco, Santa Fe. NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address <sup>2</sup> OGRID Number Cross Timbers Operating Company 005380 3000 N. Garfield, Suite 175 Midland, TX 79705 THIS WELL HAS BEEN PLACED IN THE POOL BESIGNATED BELOW. IF YOU DO NOT CONCU <sup>3</sup> Reason for Filing Code NOTIFY THIS OFFICE, RC <sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code 30 - 0 25-28124 Monument Tubb 47090 <sup>7</sup> Property Code <sup>8</sup> Property Name 9 Well Number 018319 Monstro 1 <sup>10</sup> Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County М 6 20S 38E 330 South 330 West Lea <sup>11</sup> Bottom Hole Location UI or lot no. Section Range Lot Idn North/South Line Feet from the Feet from the East/West line County 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date 17 C-129 Expiration Date Ρ Р 12/13/97 Ш. Oil and Gas Transporters 19 Transporter Name 20 POD 21 O/G <sup>22</sup> POD ULSTR Location and Address and Description Petro Source Partnership, Ltd 9801 Westheimer, Suite 900 M-6-20S-38E 017407 0 0630110 Lea Co Houston, TX 77042 Warren Petroleum Company P O. Box 1589 Tulsa, OK. 74102 M-6-20S-38E 024650 0630130 G Lea Co. Produced Water 23 POD 24 POD ULSTR Location and Description 0630150 M6-20S-38E, Lea co. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD <sup>29</sup> Perforations 30 DHC, DC, MC 01/09/83 12/13/97 7050' 7012 6464-6579 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12-1/4" 8-5/8" 1500 800 sxs 7-7/8" 5-1/2" 7050' 600 sxs 2-3/8" tubing 6495" VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length <sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressure 12/13/97 12/13/97 12/27/97 40 41 Choke Size <sup>42</sup> Oil Water 44 Gas 45 AOF <sup>6</sup> Test Method 16 18 P <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete OIL CONSERVATION DIVISION to the best of my knowledge and belief Approved by: ORIGINA DESCRIPTIONS Signature 10% DISTRICT I SUPERVISOR Printed name. Janice Courtney Title 2 11 - 109 Title Regulatory Tech Approval Date

Phone:

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

915/682-8873

Printed Name