

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-28124

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Monstro

2. Name of Operator

Cross Timbers Operating Company

8. Well No.

1

3. Address of Operator

3000 N. Garfield, Suite 175, Midland, TX 79705

9. Pool name or Wildcat

Monument Tubb

4. Well Location

Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line

Section 6 Township 20S Range 38E NMPM Lea County

10. Date Spudded

01/09/83

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

12/13/97

13. Elevations (DF & RKB, RT, GR, etc.)

3579' GR; 3594' RKD

14. Elev. Casinghead

3579'

15. Total Depth

7050

16. Plug Back T.D.

6820

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6464-6579' Tubb

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1500	12-1/4"	800 sxs	
5-1/2"	15.5 & 17#	7050	7-7/8	600 sxs	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6495'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6464', 6479', 6483', 6486', 6488', 6494', 6496', 6504', 6507', 6510',
6515', 6520', 6538', 6539', 6540', 6541', 6542', 6562', 6564', 6572',
6574', & 6579', (22 holes-0.5" holes).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6464-6579'	2500 g. 15% NEFE HCl acid & 33 BS; 32000 g. x-linked gel wtr carrying 119,000# 20/40 sd.

28.

PRODUCTION

Date First Production 12/13/97	Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pump - 1-1/4"					Well Status (Prod. or Shut-in) Prod	
Date of Test 12/27/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 16	Gas - MCF 24	Water - BbL. 8	Gas - Oil Ratio 1500
Flow Tubing Press.	Casing Pressure 40	Calculated 24- Hour Rate	Oil - BbL. 16	Gas - MCF 24	Water - BbL. 18	Oil Gravity - API - (Corr.) 36.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Jim Baker

30. List Attachments

none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Janice Courtney

Printed
Name

Janice Courtney

Title

Regulatory Tech

Date

01/10/98

22

NO

44

0

1. The first part of the document is a title page. It contains the title "THE HISTORY OF THE UNITED STATES OF AMERICA" and the author "BY JAMES MADISON".

454

• • • • •

—

10

• • • • •

• • • • •

• • • • •

• • • •