

District II
811 South First, Artesia, NM 88210

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Cross Timbers Operating Company 3000 N. Garfield, Suite 175 Midland, Texas 79705		² GRID Number 005380
		³ API Number 30 - 025-28124
⁴ Property Code 018319	⁵ Property Name Monstro	⁶ Well No. 1

⁷Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
M	6	20S	38E		330	South	330	West	Lea

⁸Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
⁹ Proposed Pool 1 Monument Tubb (47090)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Cable/Rotary	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3579
¹⁶ Multiple No	¹⁷ Proposed Depth 6810	¹⁸ Formation Tubb	¹⁹ Contractor	²⁰ Spud Date 10-01-97

²¹Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24	1500	800	Surf
7-7/8"	5-1/2"	15.5, 17	7050	600	3300

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Rig up pulling unit. Install double ram BOP. POH w/rods, pmp & tbg.
2. Set CIBP @ \pm 6810' above Drinkard perforations 6861'-6938'.
3. Perforate Tubb zone 6464'-6579' (43 holes).
4. Acidize w/ \pm 3000 gals 15% NEFE HCL acid & ball sealers. Swab test.
5. If warranted, frac w/ \pm 36,000 gals x-linked gelled wtr carrying \pm 155,000# 20/40 sd.
6. Run tbg, rods & pmp. Remove BOP & NU WH. Rig down pulling unit. Start well ppg.

Permit Expires 1 Year From Approval
Date Unless Drilling Unconcluded

²³I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Ray F. Martin*

Printed name: Ray F. Martin

Title: Operations Engineer

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY

Title: DISTRICT I SUPERVISOR

Approval Date: 10-1-97

Expiration Date:

District I
PO Box 1980, Hobbs, NM 88241-1980

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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-28124	2 Pool Code 47090	3 Pool Name Monument Tubb
4 Property Code 018319	5 Property Name Monstro	6 Well Number 1
7 OGRID No. 005380	8 Operator Name Cross Timbers Operating Company	9 Elevation 3579

10 Surface Location

UL or lot no. M	Section 6	Township 20S	Range 38E	Lot Idn	Feet from the 330	North/South line South	Feet from the 330	East/West Line West	County Lea
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
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12 Dedicated Acres 42 66 40.00	13 Joint or Infill N	14 Consolidation Code	15 Order No. Applied for non-standard spacing. NSP-1778
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature <u>Ray F. Martin</u> Printed Name <u>Ray F. Martin</u> Title <u>Operations Engineer</u> Date <u>09-08-97</u>	
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey _____ Signature and Seal of Professional Surveyer: _____ Certificate Number _____	

Midland County, Texas