

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

H-0281

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Cross Timbers Operating Company OGRID #: 5380
Address: 810 Houston Street, Suite 2000, Fort Worth, Texas 76102-6298
Contact Party: Terry Perkins Phone: 817-870-2800
- II. Name of Well: Monstro #1 API #: 30-025-28124
Location of Well: Unit Letter M, 330 Feet from the South line and 330 feet from the West line,
Section 6, Township 20S, Range 38E, NMPM, Lea County
- III. Date Workover Procedures Commenced: 6-25-96
Date Workover Procedures were Completed: 6-28-96
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based: Nadine Drinkard West

VII. AFFIDAVIT:

State of Texas)
County of Tarrant) ss.

F. T. Perkins Jr. being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Terry Perkins, Jr.
(Name) Franklin Terry Perkins, Jr.

Sr. Reservoir Engineer
(Title)

MAR 13 1997

SUBSCRIBED AND SWORN TO before me this _____ day of _____, 19__.

Notary Public

My Commission expires: _____

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 6-28-96, 19__.



District Supervisor, District 1
Oil Conservation Division

Date: 3/17/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
I g, Minerals and Natural Resources Department

CD / MIDLAND

Form C-103
Revised 1-1-89

JAN 17 1997

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-28124
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Monstro
8. Well No. 1
9. Pool name or Wildcat Nadine Drinkard West

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,579' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator CROSS TIMBERS OPERATING COMPANY
3. Address of Operator 3000 N. Garfield, Suite 175 Midland, Texas 79705
4. Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Acidize</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/25/96 to 6/28/96: Pulled rods & pump. Acidized Drinkard perms fr/6,861'-6,938' with 1,000 gals 15% NEFE HCL acid down tubing. Swab'd well. Pulled tubing. Replaced seat nipple & seat nipple joint. Ran tubing to 6,973'. Ran pump & rods. Returned well to pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray F. Martin TITLE Operations Engineer DATE 1/8/97
TYPE OR PRINT NAME Ray F. Martin TELEPHONE NO. (915) 682-8873

(This space for State Use)

ORIGINAL SIGNED BY MARY SEXTON
DISTRICT I SUPERVISOR

JAN 15 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

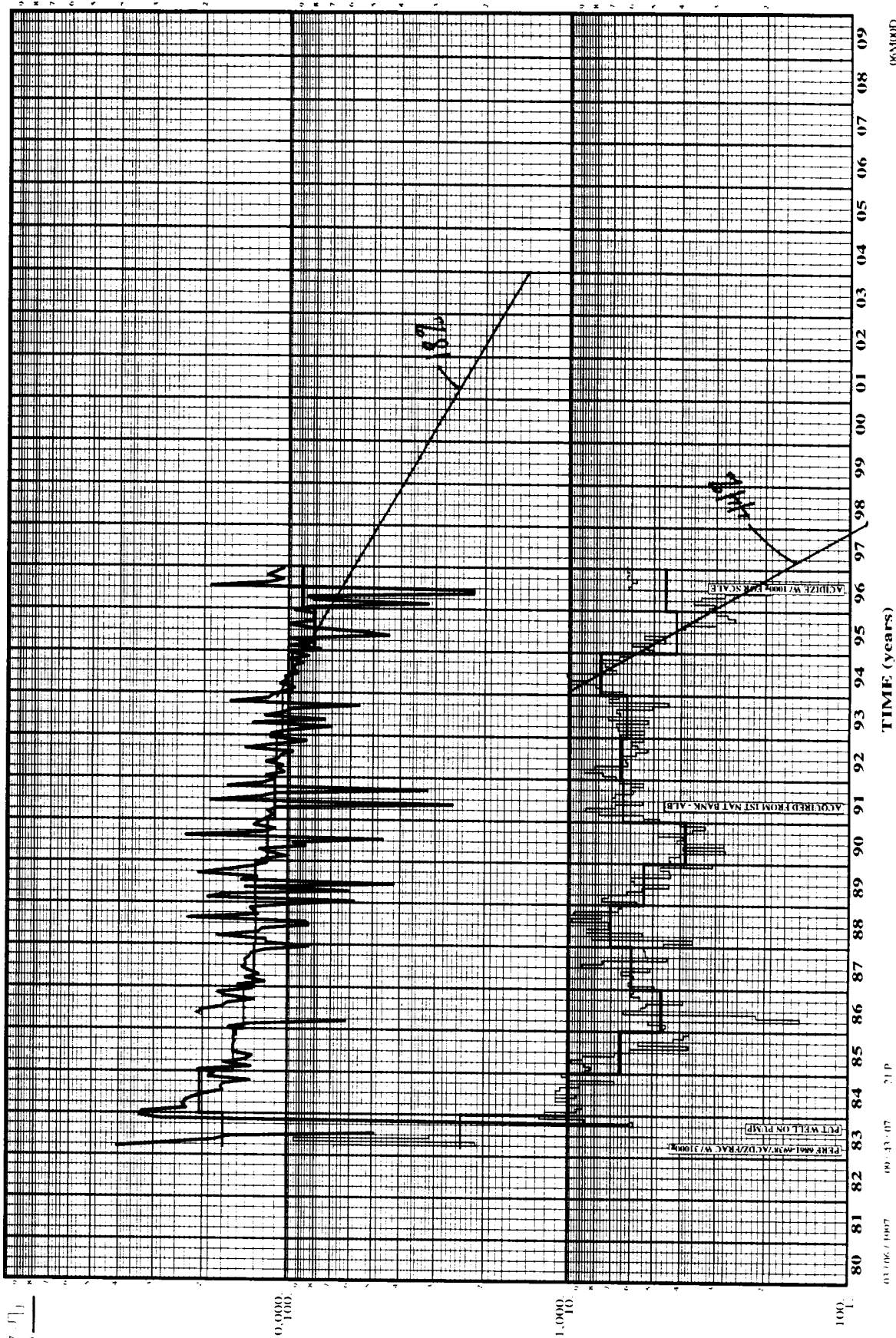
Cross Timbers Oil Company

MONSTRO 1
CROSS TIMBERS
NADINE W (DRINKARD W)
LEA, NEW MEXICO
06M 20S 38E
FTP
CO
06M00D PERMIAN BASIN
25220

M & L - 1/97 FORECAST RFM JEB CP-AW

Run Date: 01/20/97
Run Time: 19:09:09

GAS (mc/mo) ∇ \square
OIL (bbls/mo) Δ \square



PRODUCTION PROJECTIONS				
WELL NAME & #: MONSTRO #1				
FIELD: WEST NADINE DRINKARD FIELD				
OIL DECLINE RATE (%/YR): 0 OIL DECLINE FACTOR: 0.983598				
GAS DECLINE RATE (%/YR): 0 GAS DECLINE FACTOR: 0.952831				
ECONOMIC LIMIT: 3 NEB/DA\ NEB - NET EQUIVALENT BARREL				
MONTH	PROJECTED		CUMULATIVE PROJECTED	
	OIL	GAS	OIL	GAS
	BO/MO	MCF/MO	BO	MCF
May-96	66	290	66	290
Jun-96	65	276	131	566
Jul-96	64	263	195	830
Aug-96	63	251	258	1,080
Sep-96	62	239	319	1,320
Oct-96	61	228	380	1,547
Nov-96	60	217	440	1,764
Dec-96	59	207	499	1,971
Jan-97	58	197	556	2,168
Feb-97	57	188	613	2,356
Mar-97	56	179	669	2,535
Apr-97	55	170	724	2,705
May-97	54	162	778	2,868
Jun-97	53	155	832	3,022
Jul-97	52	147	884	3,170
Aug-97	52	140	936	3,310
Sep-97	51	134	986	3,444
Oct-97	50	128	1,036	3,572