

LAND OFFICE	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DATE	
FILE	
1. Title of Lease	
2. Unit or Lease Name	
3. Farm or Lease Name	
4. Well No.	
5. Field and Pool, or Wildcat	
6. County	
7. Section	
8. Township	
9. Range	
10. Elevation (D.F., RKB, RT, GR, etc.)	
11. Elev. Casinghead	
12. Was Directional Survey Made	
13. Was Well Cored	

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
MORRIS R. ANTWEIL

3. Address of Operator
P. O. Box 2010, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM Lea

THE West LINE OF SEC. 6 TWP. 20S RGE. 38E

15. Date Spudded
Jan 9, 1983

16. Date T.D. Reached
Jan 24, 1983

17. Date Compl. (Ready to Prod.)
March 1, 1983

18. Elevations (D.F., RKB, RT, GR, etc.)
3579' GR

19. Elev. Casinghead
3579'

20. Total Depth
7050'

21. Plug Back T.D.
7012

22. If Multiple Compl., How Many
--

23. Intervals Drilled By
Rotary Tools
Cable Tools
0-7050'

24. Producing Interval(s), of this completion - Top, Bottom, Name
6861'-6938' Drinkard

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL-FDC-GR, DLLO

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
8-5/8"	24#	1500'	12-1/4"	800 sx	Circ	None
5-1/2"	15.5 & 17#	7050'	7-7/8"	600 sx	Circ	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	6803	None

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6861', 6864, 6865½, 6869½, 6870½, 6877, 6879, 6881½, 6884, 6892½, 6893½, 6900, 6903, 6907, 6908, 6912, 6914, 6928, 6934 & 6938' (20 holes)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				6861-6938	5000 gals 15% NEFE
					17000 gals gelled wtr, 15000 gal
					28% NEFE acid & 30% CO ₂

33. PRODUCTION

Date First Production
March 1, 1983

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Prod

Date of Test
March 16, 1983

Hours Tested
24

Choke Size
26/64"

Prod'n. For Test Period
10.3

Oil - Bbl.
10.3

Gas - MCF
380.1

Water - Bbl.
24.1

Gas - Oil Ratio
36760

Flow Tubing Press.
120

Casing Pressure
450

Calculated 24-Hour Rate
10.3

Oil - Bbl.
10.3

Gas - MCF
380.1

Water - Bbl.
24.1

Oil Gravity - API (Corr.)
32.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
McDonald

35. List of Attachments
Deviation Summary, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jerry Miller TITLE Agent DATE March 16, 1983

[illegible]

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1487 (+2107)	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1571 (+2-23)	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2626 (+ 968)	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2778 (+ 816)	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3612 (- 18)	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	5370 (-1776)	T. Montevia	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5893 (-2299)	T. McKee	Base Greenhorn	T. Granite
T. Paddock	6420 (-2826)	T. Ellenburger	T. Dakota	T. _____
T. Blinberry	6757 (-3163)	T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1487	1487	Red Bed				
1487	1571	84	Anhydrite				
1571	2626	1055	Salt				
2626	2778	152	Salt, red shale				
2778	3612	834	Red shale, sd, salt				
3612	4136	524	Red shale, sd, col				
4136	5370	1234	Red shale, dol, ls				
5370	5893	523	Red shale, dol, ls, sd				
5893	6420	527	dol, ls, red sh				
6420	6756	336	dol, ls, red sh, sd				
6757	7050	293	ld, dol, red sh				

RECEIVED
MAR 21 1983
O.C.D.
HOBBS OFFICE

WELL NAME AND NUMBER 1004 - Monstro #1

LOCATION 330 FSL-FWL, Section 6, T20S, R38E, Lea County, New Mexico
(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

OPERATOR Morris R. Antweil

DRILLING CONTRACTOR MORANCO Drilling

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
<u>1/2 410</u>	<u>1 1/2 6241</u>		
<u>1/2 920</u>	<u>1 1/4 6136</u>		
<u>3/4 1500</u>	<u>1 1/2 7050</u>		
<u>1 1937</u>			
<u>3/4 2405</u>			
<u>1 1/4 2844</u>			
<u>1 1/4 3320</u>			
<u>1 3819</u>			
<u>1 1/4 4319</u>			
<u>1 1/4 4816</u>			
<u>1 1/4 5295</u>			
<u>1 3/4 5744</u>			

Drilling Contractor MORANCO Drilling

By Jerry Gilbert

Jerry Gilbert - President

Subscribed and sworn to before me this 27th day of January 1983

My Commission expires:

11-8-86

Mary A. Crow
Notary Public Mary A. Crow
Lea County, New Mexico

RECEIVED

MAR 21 1983

U.S. HOUSE OF REPRESENTATIVES