

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

| |
|--|
| 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. ----- |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name ----- |
| 2. Name of Operator MORRIS R. ANTWEIL | 8. Farm or Lease Name Monstro |
| 3. Address of Operator P. O. Box 2010 Hobbs, New Mexico 88240 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM West LINE, SECTION 6 TOWNSHIP 20S RANGE 38E N.M.P.M. | 10. Field and Pool, or Whiccat West Nadine Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3579' GR | 12. County Lea |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER Treatment <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fracture acidized Drinkard perfs 6861'-6938' with 17,000 gals. gelled water, 14,000 gals. 28% NE FE acid and 30% CO2 in two stages with ball sealers. Treated down tubing and tubing casing annulus at 18.5 BPM and 3800 psi. ISIP 2640, 15-min SIP 2500. Flowed back load. Flowing 27 BO & 50 BW per day. Still cleaning up treatment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Hillard TITLE Agent DATE March 3, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 4 1983

CONDITIONS OF APPROVAL, IF ANY: