

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
MORRIS R. ANTWEIL		MONSTRO
3. Address of Operator		9. Well No.
P. O. Box 2010, Hobbs, New Mexico 88240		1
4. Location of Well		10. Field and Pool, or WHdcat
UNIT LETTER M, 330 FEET FROM THE South LINE AND 330 FEET FROM		West Nadine Drinakrd
THE West LINE, SECTION 6 TOWNSHIP 20S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3579' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate, treat & test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7050'; PBTD 7012'. Tested casing to 2000 psi - 30 mins - OK. Perforated the Drinkatd interval with single jet shots at 6861', 6864', 6865½', 6869½', 6870½', 6877', 6879', 6881½', 6884', 6892½', 6893½', 6900', 6903', 6907', 6908', 6912', 6914', 6928', 6934' and 6938' (20 holes). Ran tubing and packer. Set at 6803'. Treated perms with 5000 gallons 15% NEFE acid at 5.5 BPM and 5000 psi. Balled off to 6500 psi. ISIP 2400; 15 min SIP 1900. Flowing 8 bbls fluid per day with 60% oil cut and estimated 400 MCF gas. Preparing to fracture treat.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 2/23/83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

FEB 24 1983

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: