

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
MORRIS R. ANTWEIL	MONSTRO
3. Address of Operator	9. Well No.
P. O. Box 2010, Hobbs, NM 88240	1
4. Location of Well	10. Field and Pool, or WHdcat
UNIT LETTER M, 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 20S RANGE 38E NMPM.	West Nadine Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3579' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 1:00 PM January 9, 1983. Drilled 12 1/4" hole to 1500'. Ran 36 jts 8-5/8" 24# J-55 casing & cemented at 1500' with 500 sx Halliburton Light cement containing 5#/sk gilsonite, 1/4#/sk flocele & 2% CaCl₂ & 300 sx Class "C" with 2% CaCl₂. Plug down 8:00 PM January 10, 1983. Circulated 135 sx. Volume cement slurry 1356 cuft. Approximate mixing temperature 45°F. Maximum temperature in zone of interest -72°F; compressive strength @ 12 hours & 60°F is 535 psi by Halliburton Lab test for Class "C" with 2% CaCl₂. After 14 hours WOC tested casing to 2000 psi - 30 mins - OK. Drilled out with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Agent</u>	DATE <u>January 12, 1983</u>
ORIGINAL SIGNED BY		
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u></u>	DATE <u>JAN 13 1983</u>
CONDITIONS OF APPROVAL (DISTRICT) SUPR.		

RECEIVED

JAN 13 1983

C. C. D.
HOBBS OFFICE