

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1536

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator CONOCO INC.	
4. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	
6. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name STATE E
9. Well No. 11
10. Field and Pool, or Wildcat So. Eunice 7 Rvs. Qn.

11. LETTER O	11. LOCATED 330	11. FEET FROM THE SOUTH	11. LINE AND 2310	11. FEET FROM
11. EAST LINE OF SEC. 17 TWP. 22S RGE. 36E NMPM				

12. Date Spudded 4/16/83	15. Date T.D. Reached 4/25/83	17. Date Compl. (Ready to Prod.) 5/28/83	18. Elevations (DF, RKB, RT, GR, etc.) 3555.7' GR	19. Elev. Casinghead —
20. Total Depth 3950'	21. Plug Back T.D. 3812'	22. If Multiple Compl., How Many —	23. Intervals Drilled By ALL	24. Rotary Tools NONE
25. Producing Interval(s), of this completion — Top, Bottom, Name 3710' - 3796' DREW SANDS				25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run DLL/GR, GR/FDC/CNL	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					CMT. RETURNS
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 # & 28 #	997'	12 1/4"	409 SXS CLASS "C"	100 SXS
5 1/2"	15.5 #	3950'	7 7/8"	1180 SXS CLASS "C"	150 SXS

LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3676'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3840' - 46', 3855' - 65', 3867' - 69', 3876' - 84'	W/2 JSPF (TOTAL 60 SHOTS).	3840' - 3884'	RET. @ 3813' + SQUEEZE W/ 50 SXS
3710', 13', 23', 26', 33', 37', 43', 67', 72', 3796' W/1 JSPF (TOTAL 10 SHOTS).		3710' - 3796'	20 BBLs 15% HCL-NE-FE, 24,200 GALS 40% GELLED PAD, 40,000 LBS 20/40 SAND.

33. Date First Production 5/28/83		33. Production Method (Flowing, gas lift, pumping — Size and type pump) PUMPING - 2 x 1 1/2 x 16		33. Well Status (Prod. or Shut-in) PRODUCING	
34. Date of Test 7/12/83	34. Hours Tested 24	34. Choke Size —	34. Prod'n. For Test Period 30	34. Oil — Bbl. 25	34. Gas — MCF 4
34. Flow Tubing Press. —	34. Casing Pressure —	34. Calculated 24-Hour Rate 30	34. Oil — Bbl. 25	34. Gas — MCF 4	34. Water — Bbl. 31.6°

35. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	36. Test Witnessed By C.R. PASCHAL
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37. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wm A. Butterfield TITLE Administrative Supervisor DATE 7/26/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1343'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1456'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2923'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3094'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3288'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3700'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3710' to _____ 3796' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1343'	1343'	RED BEDS				
1343'	1456'	113'	ANHYDRITE				
1456'	3094'	1638'	SALT W/SOME ANHY.				
3094'	3288'	194'	INTERBEDDED SANDS + DOLOMITES TO ANHY. BEDS.				
3288'	3700'	412'	DOLOMITE W/SOME ANHY.				
3700'	3950'	250'	INTERBEDDED SANDS + DOLOMITES.				

RECEIVED
JUL 27 1983
HOBBS OFFICE