

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Sun Exploration and Production Company	8. Form or Lease Name Eva Owens -A-
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER L 1780 FEET FROM THE South LINE AND 760 FEET FROM THE West LINE, SECTION 25 TOWARDS 21-S RANGE 37-E NMPM.	10. Field and Pool, or Whichever Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

1. ☒ NOTICE OF INTENTION TO: TREAT WELL WITH XYLENE	2. ☐ NOTICE OF INTENTION TO: OTHER
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- MIRU. POH w/rods & pump. Install BOP. Lwr tbg to 6700' to check for fill. Hot oil tbg to clean out paraffin. Circ hole w/heated (to 120° F) 2% KCl water. POH w/2-7/8" tbg.
- RIH below perfs w/RDG pkr & 2 1/4" SN on 2-7/8" tbg, test tbg to 3000# psi. Rel pkr. Howco spot 125 gals Xylene* from 6670-6545. Raise and set pkr @ 6500'±. NU wellhead. Howco treat perfs 6572-6670 w/6000 gals Xylene* as follows:
 - Open bypass, spot Xylene to pkr, close bypass
 - Trap 500# psi on annulus
 - Pump 6000 gals Xylene at 1/2 BPM, Max TP 3000# psi
 - Flush to top perf w/heated 2% KCl water
 - Leave well shut in over night.
- Swab back load, determine fluid entry and content. If further stimulation necessary, release pkr, spot 125 gals 15% NEFE from 6670-6545, raise and set pkr at 6500'±. Trap 500# on annulus. Howco acidize perfs 6572-6670 w/4000 gals 15% NEFE acid** in two equal stages w/300# GRS in 300 gals gelled brine between stages. Pump acid at 5 BPM, Max TP 3000 psi. Flush w/2% KCl water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Seay</u>	TITLE <u>Associate Acctg.</u>	DATE <u>6-28-84</u>
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE	DATE <u>JUN 29 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		