

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 11-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name Eva Owens
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>1780</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3368.1 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Frac perfs</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

C-104 & C-105 Filed 10-7-83

Due to allowable purposes - listed below additional work

1-11 MIRU Pool ws/kill well w/100 bbl 2% KCL WTR/ND WH/NU BOP/RLS & WR PKR/TAG PBTD 6990/PU & Set PKR 6460/ND BOP/NU WH/Load Ann (w/ 75 BBL 2%KCL) & Test to 500 PSI

1-12 Dowell frac drinkard perfs 6572-6670 w/42,000 gals YF-3PSD gelled water w/80,000 #20/40 SD in one stage/BOP 6200 max 7900 min 5040 Avg 5500FP 6200/SP 4250 15 min 3720 Air 18.2 BPM/Flush w/39 Bbls 2% KCL wtr. (Held 1500 psi on annvls thruout Frac job)/(Total load 1223 BLW) JC

1-13 (19 hr. SITP 50 psi/Open well did not flow /) Attempt to RIH w/swab would not go, RIH w/parrafin cutter to 4000 & cut parrafin for 1 hr/In 8 hrs swab tr0 105 BLAW, FL surface - 5550

1-18 ND well head / NU BOP, release PKR & lower, tag SD @ 6640, Attempt circ SD/well would not circ/POH (W/2 7/8 prod tbg 5 1/2 RDG PKR) / RIH w/Hyd bailer on 2 7/8 tub to 6000

1-19 FIH CLN out SD 6640-6690 PBTD, POH w/2 7/8 tbg & hyd-bailer/RIH w/2 7/8 Prod set up TS 6667, MA 6637, Perf sub 6633, SN 6632, (Guiberson) TAC 6507 (in 10,000 #Temson

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alva Franco TITLE Senior Accounting Assistant DATE 2-13-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 15 1984

CONDITIONS OF APPROVAL, IF ANY: