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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Eva Owens

9. Well No.
2

10. Field and Pool, or Wildcat
Drinkard

2. Name of Operator
Sun Exploration & Production Co.

3. Address of Operator
P. O. Box 1861, Midland, TX 79702

4. Location of Well
UNIT LETTER **L** LOCATED **1780** FEET FROM THE **South** LINE AND **760** FEET FROM **660**

THE **West** LINE OF SEC. **25** TWP. **21-S** RGE. **37-E** NMPM

11. County
Lea

15. Date Spudded 8/30/83	16. Date T.D. Reached 9/13/83	17. Date Compl. (Ready to Prod.) 10/3/83	18. Elevations (DF, RKB, RT, GR, etc.) 3369.8' GR	19. Elev. Casinghead
20. Total Depth 6700	21. Plug Back T.D. 6690	22. If Multiple Compl., How Many	23. Intervals Drilled By X	24. Rotatory Tools X
24. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6457-6700				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run GR-CCL				27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1300	12-1/4	200 Sxs "C"	None
5-1/2	15.5#	6700	7-7/8	2175 Sxs	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	6460
						PACKER SET
						6453

31. Perforation Interval (Interval, size and number)
6665-6670 - 1 JSPF 6 holes w/ 4" OD DML CG
6644-6581 - 1 JSPF 59 holes w/ 4" DML CG

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6665-6670	Acidz w/ 250 Gal's 15% NEFE
6572-6670	Acidz w/ 4000 Gal's 15% NEFE

33. PRODUCTION

Date First Production **9/30/83** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test 10/4/83	Hours Tested 24 hrs	Choke Size 17/64	Prod'n. For Test Period 11	Oil - Bbl. 225	Gas - MCF 4	Water - Bbl. 20455/1	Gas - Oil Ratio 20455/1
Flow Tubing Press. 280	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
flare

Test Witnessed By
Elmer Teele

35. List of Attachments
C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **De Ann Kemp** TITLE **Sr. Acct. Asst.** DATE **10/7/83**

INSTRUCTIONS

This form is to be filed with the application to District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2637</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2638</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4089</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5202</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5638</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6119</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6457</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>6570</u> to <u>6652</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2638	2637	-	Base Salts and Anhydrite				
	4089	1451'	Dolomite, Sandy Dolomite w/ some laminated Shales, Dolomite Sandstone				
4089	5202	1113'	Dolomite, Sandy Dolomites, Sandstone with some shales				
5202	5638	436'	Dolomite, Sands, Some Interbedded Shales				
5638	6119	481'	Dolomites, Sandy Dolomites, Thin beds shales and sands				
6119	6457	338'	Dolomites and Sandy Dolomites, Thin Shales				