

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.	8. Farm or Lease Name Raley "B"
3. Address of Operator 500 W. Texas, Suite 1485 <i>Mellana TX 79701</i>	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>17</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>W. Nadine Blinby</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3566 GR.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Sept. 16, 1987 moved in and rigged up PBCP Services, Inc.
- Pulled out of hole and layed down rods and pump. Pulled out of hole with 130 jts 2 3/8" tubing.
- Ran 4 1/2" gauge ring to 4100'. Ran CIBP and set at 4100'. Dumped 5 sks cement on top.
- Ran 2 3/8" tubing to 4000' and circulated hole with 9.5# mud.
- Sept. 17, 1987 perforated 4 holes in 4 1/2" casing at 1600'.
- Ran in hole with 4 1/2" packer on 2 3/8" tubing and set at 1375'. Broke circulation down tubing and up 4 1/2 X 8 5/8 annulus.
- Pump 100 sks cement down tubing. Left 20 sks cement inside 4 1/2" casing. Layed down tubing and packer.
- Set 10 sks cement surface plug and dry hole marker.
- Cleaned location

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Manager DATE 10/28/87

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE NOV 19 1987

CONDITIONS OF APPROVAL, IF ANY:

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