

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Company, Inc.		8. Farm or Lease Name Raley "B"
3. Address of Operator P. O. BOX 2046, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>20-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3568.3 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug Back & Recomplete

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/12/83 Move-in Rig-Up Monument Well Service

10/13/83 Pull out of hole with production equipment. Run in hole with 4 1/2" Baker Cast Iron Bridge Plug on tubing. Set plug at 5949'. Dump 2 sacks cement on plug, spot 250 gal 15% HCl Acid at 4170'. Perforate 4153-4172 with 1 casing jet per foot (20 holes). Set Baker Model "R" Packer at 4110'.

10/14/83 Break down formation at 1000#. Swab and recovered 19 barrels load water.

10/15/83 Swab 4 barrels load water, 2 barrels formation water and 3 barrels oil. Acidize w/ 1000 gallons 20% HCl acid at 1100#. Swab and recovered 41 barrel load water, 34 barrels formation water and 2 barrels oil.

10/16/83 Swab 12 barrels water and 2 barrels oil. Pull out of hole with packer. Run in hole with production equipment to 4138'. Put on rod pump to test.

11/4/83 Recovered total 14 barrels of oil and 2701 barrels formation water. Shut well in. Attempting to obtain approval for produced water disposal well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Manager DATE 7/18/84

ORIGINAL SIGNED BY JERRY LEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 20 1984

CONDITIONS OF APPROVAL, IF ANY:

[Signature]

477

RECEIVED

JUL 19 1984

O.C.D.
HOBBS OFFICE

2