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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.		8. Farm or Lease Name Raley "B"
3. Address of Operator P. O. Box 2046, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <i>MA</i> <i>330</i> FEET FROM THE <i>North</i> LINE AND <i>330</i> FEET FROM <i>East</i> THE <i>West</i> LINE, SECTION <i>9</i> TOWNSHIP <i>20-S</i> RANGE <i>38-E</i> N.M.P.M.		10. Field and Pool, or Wildcat West Nadine Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3568.3 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 8/7/83. Drill 12½" hole to 1584'.
- Ran 38 jts 8 5/8" 24# J-55 ST&C casing to 1584'.
- Cemented w/575 sks Pacesetter Lite, 1/4# Cellocelle and 200 sks Class C, 2% CaCl₂, 1/4# Cellocelle. Plug down 10 p.m. 8/9/83. Did not circulate cement to surface.
- Ran temperature survey (attached). Found top of cement above 32 feet from surface.
- Nipple up Shaffer 10" series 900 Model "E" BOPE. Tested casing and preventer to 2000#.
- Drill out casing shoe 8/10/83. Drilled 7 7/8" hole to 6200'.
- Ran Schlumberger CNL/LDT, DLL/MSFL logs on 8/21/83.
- Ran DST from 4150 to 4203. Recovered 250'slightly gas cut drilling mud, no show.
- Drill 7 7/8" hole to 6220' TD.
- Ran 148 jts 4½" 11.6# casing to 6217' on 8/22/83.
- Cemented with 250 sks Class C. Plug down 8:56 p.m. 8/22/83.
- Cemented DV Tool at 4403' with 250 sks Class "C", 1/2% CF-9. Plug down 1:07 a.m. 8/23/83. TOC 3600 by temperature.
- Move of Drilling rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Randy A. McClary* TITLE District Engineer DATE 8/23/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

AUG 26 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: