## Submit 5 Copies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-Clayton W. Williams, Jr., Inc. Address Six Desta Drive, Suite 3000, Midland, Texas 79705 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well effective July 1, 1991 Dry Gas Oil Recompletion 兩 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Hal J. Rasmussen Operating. Inc Six Desta Drive, Suite 2700, Midland, Texas 79705 II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation Lease No. Lease Name State, Federal XX Per Eunice SR Qu, South State A A/C 2 Location 1250 Feet From The North Line and 1250 \_ Feet From The \_ Line Unit Letter \_\_\_ 8 Township 22S 36E Range , NMPM, Lea Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS( Injection well) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate injection wellor Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Rge. Is gas actually connected? When? Twp. Unit If well produces oil or liquids, Sec. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover Deepen | Plug Back | Same Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevauons (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (puot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUL 19 1991 is true and complete to the best of my knowledge and belief. Date Approved \_ ORIGINAL SIGNED BY JERRY SEXTON rolke Luce DISTRICT | SUPERVISOR Signaturé Dorothea Owens Regulatory Analyst Tille Printed Name Title (915) 682-6324 Telephone No. June 7, 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.