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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

13. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
State "A" A/C 2

2. Name of Operator
Sun Exploration & Production Co.

9. Well No.
64

3. Address of Operator
P. O. Box 1861, Midland, TX 79702

10. Well and Pool or Wildcat
Eunice Seven Rivers
Queen

4. Location of Well
UNIT LETTER A LOCATED 1250 FEET FROM THE North LINE AND 1250 FEET FROM
THE East LINE OF SEC. 8 TWP. 22-S RGE. 36-E NNPM

11. County
Lea

15. Date Spudded 8/13/83 16. Date T.D. Reached 8/17/83 17. Date Compl. (Ready to Prod.) 10/18/83 18. Elevations (DF, RAB, RT, GR, etc.) 3564.4' Gr 19. Elev. Casinghead

20. Total Depth 3900 21. Plug Back T.D. 3895 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools ☒ Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3719-3900 Queen 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run CN1 27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	579	12-1/4	375 Sxs	None
5-1/2	17#	3900	7-7/8	1300 Sxs	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	3815

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3840-3876 - 1 JSPF 37 holes w/ 4" OD CG	DEPTH INTERVAL
3792-3832 - 1 JSPF 41 holes w/ 4" OD CG	AMOUNT AND KIND MATERIAL USED
3756-3788 - 1 JSPF 33 holes w/ 4" OD CG	3840-3876 Acdz w/ 3000 gals 15% NEFE
	3792-3832 Acdz w/ 2500 gals 15% NEFE HCL
	3756-3788 Acdz w/ 2000 gals 15% NEFE

33. PRODUCTION
Date First Production 10/14/83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/4" Well Status (Prod. or Shut-in) Prod
Date of Test 10/25/83 Hours Tested 24 Choke Size Prod'n. Per Test Period 3 Oil - Bbl. 23 Gas - MCF 64 Water - Bbl. 7667/1 Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 33.4

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments .04

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Sr. Acctng. Asst. DATE 11/14/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1387</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3137</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3321</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3719</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Tansill</u> <u>2980</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3255 to 3875 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1387	2980	1593'	Anhydrite, Thin Shales				
2980	3137	157'	Dolomite and interbedded Sandstone				
3137	3321	184'	Dolomite, Sandstone Thin laminated Shales				
3321	3719	398'	Sandstone, Dolomite, Sandy Dolomites, and Dolomite Sands				
3719	3890	171'	Dolomite with interbedded Sandstone, and Sandy Dolomites.				

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