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L CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Sun Exploration & Production Company	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER E 1345 FEET FROM THE North LINE AND 25 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 22S RANGE 36E NMPM.	8. Farm or Lease Name State "A" A/C 2
15. Elevation (Show whether DF, RT, GR, etc.) 3559' GR	9. Well No. 65
	10. Field and Pool or Wadwell Eunice Seven Rivers Queen South
	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:☐ PERFORM REMEDIAL WORK  
☐ TEMPORARILY ABANDON  
☐ PULL OR ALTER CASING☐ PLUG AND ABANDON  
☐ CHANGE PLANS☐ OTHER

SUBSEQUENT REPORT OF:

☒ REMEDIAL WORK  
☐ COMMENCE DRILLING OPNS.  
☐ CASING TEST AND CEMENT JOB  
☐ OTHER☐ ALTERING CASING  
☐ PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/16/86 MIRU XPRT WS/NU BOP/r1se 5-1/2 PKR lower & tag fill 3855 23' fill/POH/RIH w/5-1/2 (Baker) RBP & Fullbore PKR on 2-7/8 tbg set RBP 3740/
- 7/17/86 Test RBP 1000 OK/ isolate csq leak 3657-3682 EIR in csg leak 2 BPM @ 1100# r1se PKR POH remove ret head/RIH w/5-1/2 PKR on 2-7/8 tbg to 3709 spot 2 sks SD on RBP/ raise & set PKR 3517 trap 700# on csg/Howco squeeze csg leak 3657-3682 w/150 sks "C" neat Disp 112 sks in form FP 2800 & holding R1se PKR rev out 20 sks reset PKR trap 700# on csg 2000# on tbg.
- 7/18/86 Rel pkr at 3517' POH w/pkr TIH w/4-3/4" bit & 6 - 3-1/2" DCs on 2-7/8" WS tag & drill hard cmt from 3520' to 3686' fell free 1 wr to 3709' circ clean test sqz to 500# for 15 min. 3 hr swab 5-1/2 csg to 3000' wait 1 hr check FE no FE 1 wr & circ SD off RBP.
- 7/19/86 FIH POH LD DCs & Bit/RIH w/ret tool on 2-7/8 tbg circ SD off RBP @ 3740 latch RBP POH/RIH w/4-3/4 RB 5-1/2 csg scraper on 2-7/8 tbg tag & C/N out fill 3855-3878/ POH LD 2-7/8 tbg scraper & Bit/RIH w/5-1/2 LOK set PKR on 2-3/8 cmt lined tbg to 3700/
- 7/22/86 Circ hole w/pKR fluid set PKR TS 3708 PKR 3703 on off tool 3701 test csg 300 psi OK Put on injec @ 500 BPD @ 750 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Associate Accountant

DATE 7/24/86

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

JUL 31 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUL 30 1986  
O.C.C.  
HOBBS OFFICE