

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- WIW WELL <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company	8. Farm or Lease Name State "A" A/C 2
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 65
4. Location of Well UNIT LETTER E 1345 FEET FROM THE north LINE AND 25 FEET FROM THE west LINE, SECTION 9 TOWNSHIP 22-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Eynice Seven Rivers Queen South
15. Elevation (Show whether DF, RT, GR, etc.) 3559' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. MIRU. NU BOP. Rise Baker Lok-set pkr @ 3613'. Tag PBD. POH w/2-3/8" CL tbg & pkr.
2. RIH w/5 1/2" RBP, 5' FB pkr & SN on 2-7/8 WS. Set RBP abv perfs @ 3740'± & test to 500 psi. Dmp 1 sx sd on RBP.
3. PU w/tbg & pkr. Test csg & EIR into suspected leak @ 3657-82'. Sqz leak w/approx 100 sx 'C' neat cmt. Rev out & WOC. POH.
4. RIH w/4-3/4 bit, six 3 1/2 DC's on 2-7/8 WS. Drill out cmt. Test sqz to 500 psi, swab test. Resqz if necessary. POH.
5. RIH w/ret. HD on WS. Circ sd off RBP. Retrieve RBP @ 3740'±. POH.
6. RIH w/4-3/4 bit & scraper, tag PB & CO if necessary from Step 1. POH.
7. RIH w/5 1/2 Baker Lok-set pkr on 2-3/8 cmt lined tbg. Set pkr @ 3700'. Put on injection.

THE COMMISSIONER OF THE OFFICE
24 HOURS FACTORY TO COMMUNITY WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Jones TITLE Associate Accountant DATE 6-26-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

JUL 2 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 1 1986
O.C.P.
HOBBS OFFICE