

C.L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name State "A" A/C 2	
9. Well No. 65	
10. Field and Pool, or Wildcat Eunice Seven Rivers QUEEN SOUTH	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- WIW

2. Name of Operator
Sun Exploration & Production Co.

3. Address of Operator
P. O. Box 1861, Midland, Texas 79702

4. Location of Well
UNIT LETTER E 1345 FEET FROM THE North LINE AND 25 FEET FROM
THE West LINE, SECTION 9 TOWNSHIP 22-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3559' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Clean out fill to PBSD prior to scheduled inj. profiles <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Order No. WFX-518 dated 12-8-83

1. MIRU. NU BOP
2. Rise pkr and POH w/2-3/8" cmt lined tbg & pkr.
3. RIH w/4-3/4" bit on 2-3/8" WS and cln out fill 3839'-3886' (PB).
4. Catch samples of returns 7 submit to PSL for analysis.
5. Circ hole clean. POH.
6. RIH w/pkr and 2-3/8" CL tbg. Set pkr at 3610'.
7. Return well to injection

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maria L. Puse TITLE A/C915-688-0375 Sr. Acctng. Asst. DATE 3-24-86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE MAR 26 1986

RECEIVED

MAY 25 1986

C.C.D.
HOBBS OFFICE