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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER WIW
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
8. Farm or Lease Name
State "A" A/C 2

2. Name of Operator
Sun Exploration & Production Co.

9. Well No.
65

3. Address of Operator
P. O. Box 1861, Midland, TX 79702

10. Field and Pool, or Wildcat
Eunice Seven Rivers
Queen South

4. Location of Well
UNIT LETTER E LOCATED 1345 FEET FROM THE North LINE AND 25 FEET FROM
THE West LINE OF SEC. 9 TWP. 22-S RGE. 36-E NMPM

12. County
Lea

15. Date Spudded 9/4/83 16. Date T.D. Reached 9/7/83 17. Date Compl. (Ready to Prod.) 10/8/83 18. Elevations (DF, RKB, RT, GR, etc.) 3559.0' GR 19. Elev. Casinghead

20. Total Depth 3900 21. Plug Back T.D. 3886 22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3694-3900 - Queen
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
CNL
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	598	12-1/4	375 Sxs	None
5-1/2	14#	3900	7-7/8	950 Sxs	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	3715	3709

31. Perforation Record (Interval, size and number)
3811-3872 - 1 JSPF 60 holes w/ 4" OD CG22GC
3751-3782 - 1 JSPF 30 holes w/ 4" CG 22 GC

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3811-3872</u>	<u>Acidz w/ 3000 Gal's 15% NEFE HCL</u>
<u>3751-3782</u>	<u>Acidz w/ 1000 Gal's 15% NEFE HCL</u>

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE Sr. Acct. Asst.

DATE 10/14/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1419'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3123</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3310</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3694</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Iansill 2960</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3751 to 3872 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1419	2960	1541'	Anhydrite, Some Thin Shales				
2960	3123	163'	Sandstone, Dolomite, Anhydrite				
3123	3310	187'	Sandstone, Dolomite, Dolomite Sands				
3310	3694	384'	Sandstone, Sandy Dolomites, Dolomite				
3694	3890	196'	Sandstone, Dolomite Sands, Sandy Dolomited, Thin Interbedded shales				

NOV 2 1983
O.C.D.
HOBBS OFFICE