DISTRIBUTION ANTA FE SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR OPERATOR State Introde MELL COMPLETION OR RECOMPLETION REPORT AND LOG State (III) State State OII & Gas OPERATOR State Introde MELL OPERATOR State Introde MELL OPERATOR State Introde MELL OPERATOR State Introde MELL OPERATOR State Introde MERNING MELL ONE State State	Fee
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24. Producing Interval(s), of this completion - Top, Bottom, Name 2609 2002	
Xiade	ectional Survey
3698-3900 Queral	
26. Type Electric and Other Logs Run 27. Was Well Cor	
	eu
/VO	
	NT PULLED
8-5/8 24# 567 12-1/4 375 Sxs None 5-1/2 14# 3900 7-7/8 950 Sxs None	
5-1/2 14# 3900 7-7/8 950 Sxs None	
29. LINER RECORD 30. TUBING RECORD	
	CKER SET
2-3/8 3850	
1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET	
3862-3877 - 2 JSPF 31 holes w/4" OD	
3816-3856 - 1 JSPF 41 holes w/4" OD 3862-3877 Acdz w/ 750 Gals 15%	<u>NEFE HCL</u>
<u>3816-3856</u> Acdz w/ 2000 Gals 15%	<u>NEFE HCI</u>
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PRODUCTION	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or S	shut-in)
9/20/83 1-1/4" Pump	
Date of Test Hours Tested Choke Size Prod'n. For Oll – Bbl. Gas – MCF Water – Bbl. Gas – Oil 10/7/02 04 Test Period 0 10 10 10	······
$10/7/83$ 24 hrs $\frac{1 \text{ est Period}}{6}$ 6 12 15 2000/	
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - A	1
Tow Tubing Press. Casing Pressure Calculated 24- Oil – Bbl. Cas – MCF Water – Bbl. Oil Gravity – A	1
Flow Tubing Press. Casing Pressure Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Oil Gravity – A	1
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Cas - MCF Water - Bbl. Oil Gravity - A 14. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	1
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Cas - MCF Water - Bbl. Oil Gravity - A How Rate How Rate Test Witnessed By Calculated Action Case ACF Celements	1
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Cas - MCF Water - Bbl. Oil Gravity - A Hour Rate	1
Flow Tubing Press. Casing Pressure Calculated 24- Oil – Bbl. Cas – MCF Water – Bbl. Oil Gravity – A 14. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold B5. List of Attachments C-103	1
Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Cas - MCF Water - Bbl. Oil Gravity - A 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Elimetry 35. List of Attachments Castachments Castachments Castachments Castachments	1
Flow Tubing Press. Casing Pressure Calculated 24- Oil – Bbl. Cas – MCF Water – Bbl. Oil Gravity – A 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 35. List of Attachments C-103	1 AP1 (Corr.)

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INSTRUCTIONS

This form is to be filed with the a_{PP} ite District Office of the Commission not later 20 days after the completion of any newly-drilled or deepened well. It shall be accompanies, by one copy of all electrical and radio-activity logs, a on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southe	astern New Mexico	Northwester	n New Mexico
т.	Anhy 1434	T. Canyon	T Ojo Alamo	T. Penn. ''B''
т.	Salt	T. Strawn	T. Kirtland-Fruitland	. T. Penn. "C"
B.	Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Т.	Yates <u>3134</u>	T. Miss	T. Cliff House	T. Leadville
т.	7 Rivers <u>3320</u>	T. Devonian	T. Menefee	T. Madison
Т.	Queen <u>3698</u>	T. Siturian	T. Point Lookout	T. Elbert
T.	Grayburg <u>.3893</u>	T. Montoya	T. Mancos	T. McCracken
Т.	San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
т.	Glorieta	T. McKee	Base Greenhorn	T. Granite
Τ.	Paddock	T. Ellenburger	T. Dakota	T
Т.		T. Gr. Wash		
т.	Tubb	T. Granite	T. Todilto	T
Т.	Drinkard	T. Delaware Sand	T. Entrada	T
Τ.	Abo	T. Bone Springs	T. Wingate	т
Т.	Wolfcamp	<u>т. lansil 2963</u>	T. Chinle	T
т.	Penn	T	T. Permian	- T
Т	Cisco (Bough C)	T	T. Penn. ''A''	т
			SANDS OR ZONES	
No.	1, from <u>3758</u>	to	No. 4, from	·····.to
No.	2, from	to	No. 5, from	to
No.	3, from	to	No. 6, from	to
		ΙΜΡΟΡΤΛΗ	T NATED CANDO	
_ .			T WATER SANDS	
Inclu	ide data on rate of water inf	flow and elevation to which water rose	in hole.	
No.	1, from	to		
		to		
		to		

No. 4, from......feet.

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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1434	2963	1529'	Anhydrite, Thin Laminated Shales				
2963	3134		Sandstone, Dolomite, Anhydrite				
3134	3320	186'	Sandstone, Dolomite, Dolomite Sands				
3320	3698	378 '	Sandy Dolomites, Sandstone, Dolomite				keceisza 🦄
3698	3893	195'	Sandstone, Dolomite Sands, Sandy Dolomites				NUV 2 1983
3893	3900		Thin Interbedded Shales Dolomite				MORAS OFFICE