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DISTRICT II P.O. Drawer DD, Antenia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		TOTRA	NSP	ORT OIL	AND NA	URAL GA		PI No.		<u>.</u>	
Operator	-1			•							
Clayton Williams Energy, L.L.C. Inc							3(	0-025-282	-025-28276		
Address											
Six Desta Drive, Suite 3000	)	Midland	l, Te	xas 79705		(Discos anda	in l				
Reason(s) for Filing (Check proper box)					_	a (Please explai		•			
New Well	<b>_</b>	Change in	•			in Operator ve 04/07/93		iy.			
Recompletion	Oil	_	Dry G	_	Effecti	ve 04/07/55					
Change in Operator	Casinghea	d Gas	Conde		· · · · ·						
f change of operator give nameC1	layton W.	Willian	ms, J	r., Inc.							
-											
I. DESCRIPTION OF WELL	AND LE	ASE	<b>D</b>	1	- Francisco		Kind	of Lease		ase No.	
Lease Name		<b>Well No</b> . 67				(Pro Gas)		Fidelan XX Fi			
State A AC 2		67	Jal	mat Tansi	11 Yates	7 KVrs	l				
Location									111 4		
Unit LetterK	_ :	2615	Feet F	From The	outh Lin	e and1;	345 Fe	et From The	West	Line	
		-	_	-			Le	-		County	
Section 9 Townshi	225	5	Range	. 3	<u>6E , N</u>	MPM,		<u>a</u>		county	
	-										
II. DESIGNATION OF TRAN	SPURTE	or Conden			Addmer (Gi	e address to wh	ich annowed	copy of this f	form is to be se	ini)	
Name of Authorized Transporter of Oil		or Collura	2005	XX						·	
Texas New Mexico Pipeline Company					Box 42130 Houston, Texas 77242 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing	phead Gas or Dry Gas 🔀							Midland, Texas 79705			
XCEL PEPETINE Company	1					y connected?	When				
If well produces oil or liquids, give location of tanks.	Unxit	Sec.	Twp.	Rge.	Is gas account	y consected ?	1	•			
			L								
f this production is commingled with that	from any ou	per lease of	pool, g	ave commining	ing otoer mun						
V. COMPLETION DATA				Gas Well	New Well	Workover	Deepen	Phie Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- 00	Oil Well		Gas well	I New Well	I workover	l Deepeu	I ring trace		1	
		pl. Ready to			Total Depth	J	<b></b>	P.B.T.D.	I		
Date Spudded	Date Com	pi. Keally u	5 F100.					1.0.1.0			
		hadren E		<u> </u>	Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of 2	Name of Producing Formation									
								Depth Casi	ng Shoe		
Perforations				·.				1	•		
			<u></u>		CENENIT	NC PECOP	<u>n</u>	1			
					CEMIENT	NG RECOR			SACKS CEM	ENT	
HOLE SIZE	CA	SING & TI	UBING	i SIZE		DEFINISEI					
								1			
	CT FOD	ALLOW		<u>c</u>							
V. TEST DATA AND REQUES OIL WELL (Test must be after )	SI FUR	ALLUW		Co at all and much	he emplies a	r erceed top all	owable for th	is depth or be	for full 24 ho	ers.)	
			oj 1001	a ou ana mus	Producing N	lethod (Flow, p	and eas lift.	etc.)	<u></u>		
Date First New Oil Run To Tank	Date of T	est			Froducing iv		α·ψ, δ	,			
					Casing Pres			Choke Size	;		
Length of Test	Tubing Pressure										
					Water - Bbls			Gas- MCF	Gas- MCF		
Actual Prod. During Test Oil - Bbls.					Water - Dol	•					
					1						
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condentate			
sting Method (pilot, back pr.) Tubing Pressure (Shut-m)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE O	ECOM	DIIA	NCE						<b></b>	
VL OPERATOR CERTIFIC						OILCO	NSERV	ATION	DIVISI	ON	
I hereby certify that the rules and regu Division have been complied with and	ithat the isf	in the Could	NGU NAN	ove			JUL	0 1 1332	J	`	
Division have been complete with and is true and complete to the best of my	inter and	and belief.					ha				
			)			e Approve	£0				
Rolin S. n	nchan	lair	/								
	f au	wy.			By.		)rig. Sign	ed by			
Signature Robin S. McCarley	Pr	roduction	n Ana	lyst		Ĺ	Doul Ka	autz			
				the second s			- a 100	rivet			
Printed Name			Title	t	Titl	9	Geolog				
Printed Name 04/12/93		(915) 68		24	Title	9	Georos				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.

APR 1 5 1993

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