

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-28276
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 2
8. Well No. 67
9. Pool name or Wildcat Jalmat Yns1-Yts-7R

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State A A/C 2	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DRY RESVR ☒ OTHER _____			
2. Name of Operator Hal J. Rasmussen Operating, Inc.		8. Well No. 67	
3. Address of Operator Six Desta Drive, Suite 2700, Midland, Texas 79705		9. Pool name or Wildcat Jalmat Yns1-Yts-7R	
4. Well Location Unit Letter <u>K</u> : <u>2615</u> Feet From The <u>South</u> Line and <u>1345</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>22 S</u> Range <u>36 E</u> NMPM Lea County			
10. Date Spudded <u>9-14-83</u>	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10/11/90	13. Elevations (DF & RKB, RT, GR, etc.) <u>3579.8</u>
14. Elev. Casinghead			
15. Total Depth <u>3900</u>	16. Plug Back T.D. 3570	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3122, 3297, Yates			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original Completion					

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 3/8	3122	

26. Perforation record (interval, size, and number)
3122, 3140, 3141, 3166, 3166, 3173, 3218, 3221,
3224, 3232, 3242, 3247, 3281, 3289, 3297

1 JSPF, 3/8"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3122-3297	Acidize w/ 1700 gasl
	Frac w/ 176,000#
	12/20 sand & 1400 bbls

28. PRODUCTION

Date First Production 10/11/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1" X 1 1/2" S 12'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10/22/90	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 227	Water - Bbl 16.8	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 227	Water - Bbl 16.8	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Cherski Printed Name Jay Cherski Title Engineer Date 11/27/90

Z/A
So. Bureau
SKQV