

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company	8. Farm or Lease Name State "A" A/C 2
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 67
4. Location of Well UNIT LETTER <u>K</u> <u>2615</u> FEET FROM THE <u>South</u> LINE AND <u>1345</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Section <u>Queen South</u> <u>Eunice Seven Rivers</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3580' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER Convert to WIW

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

WFX 518

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Convert oil well to WIW. (Form C-108 being filed)

1. MIRU PU. POH w/rods & pump, LD. NU BOP. Lwr tbg, tag PB & POH.

2. Rounding trip bit and scraper. CO if necessary from step 1.

3. RIH w/BJ's PFT on 2-3/8" tbg to top perf @ 3772'

a) BJ pump 3000 gals 2% KCL wtr\* while tripping the PFT across the perforations in the circulation mode (annulus open).

b) Spot 3000 gals 15% NEFE HCL\*\* and close annular valve. Pump 1500 gals while going down and 1500 gals while tripping up in the inj. mode. Pump @ 1.5 to 2.0 BPM @ a max press of 4000 psi.

c) POH w/ tbg & PFT.

4. RIH w/SN & 2-3/8" tbg, swab back load. POH.

5. RIH w/5-1/2" OTIS perma-latch pkr (Nickel-plated) on 2-3/8" cmt LND tbg. Set pkr @ ±3725' w/1% KW-79 pkr fluid. Put on inj. (recommended rate 300 BWPd). (PKR is owned by Sun & is in Otis' stock in Hobbs)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maria L. Perez

TITLE Associate Accountant

DATE 12/5/86

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE DEC 18 1986

CONDITIONS OF APPROVAL, IF ANY: