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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State "A" A/C 2
9. Well No.

2. Name of Operator
Sun Exploration & Production Co.3. Address of Operator
P. O. Box 1861, Midland, TX 797024. Location of Well
UNIT LETTER K LOCATED 2615 FEET FROM THE South LINE AND 1345 FEET FROMTHE West LINE OF SEC. 9 TWP. 22-S RGE. 36-E NMPM67
Eunice Seven Rivers
Queen South15. Date Spudded 9/14/83 16. Date T.D. Reached 9/17/83 17. Date Compl. (Ready to Prod.) 10/12/83 18. Elevations (DE, RAB, RT, GR, etc.) 3579.8' GR 19. Elev. Casinghead20. Total Depth 3900 21. Plug Back T.D. 3890 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 24. Producing Interval(s) of this completion — Top, Bottom, Name
3659-3900' Queen25. Was Directional Survey Made
Yes26. Type Electric or Other Loss Run
CNL27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	598	12-1/4	375 Sxs	None
5-1/2	14#	3900	7-7/8	950 Sxs	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3700	3700

31. Perforation record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3772-3834 1 JSPF 59 holes 4" OD CG, 22 GC				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3772-3834	Acidz w/ 3000 gals 15% NEFE HCL

33. PRODUCTION							
Date First Production 10/11/83		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10/18/83	Hours Tested 24 hrs	Choke Size 24/64	Prod'n. For Test Period →	Oil — Bbl. 99	Gas — MCF 22	Water — Bbl. 0	Gas — Oil Ratio 222/1
Flow Tubing Press. 120	Casing Pressure →	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.) 35.1°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SoldTest Witnessed By
Elmer Teel35. List of Attachments
C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Sr. Acct. Asst. DATE 10/20/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1432</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3117</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3303</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3659</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. <u>Tansill</u> <u>2950</u>	T. Chinle	
T. Penn.	T.	T. Permian	
T. Cisco (Bough C)	T.	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 3772 to 3834 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1432	2950	1518'	Anhydrite, Thin Shales				
2950	3117	167'	Dolomite, Sandstone, Sandy Dolomites				
3117	3303	186'	Dolomites, Sandy Dolomites, Dolomite Sands				
3303	3659	356'	Sandstone with interbedded Dolomites				
3659	3890	231'	Sandstone with interbedded Dolomites, Thin Shales				

RECORDED
 OCT 24 1983
 O.C.D.
 HOBBS OFFICE