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l 1980, H	lobbs, Nl	1 88241-1980	E	Energy, Minerals & Natural Resources Depart						Re	evised C	Form C-104 October 18, 1994	
II ath First.	Artesia.	NM 88210	01						Instructions on back Submit to Appropriate District Office				
ith First, Artesia, NM 88210			UI OI	OIL CONSERVATION DIVISION 2040 South Pacheco					5 Copies				
t IV	tec, NM 87410	Santa	Santa Fe, NM 87505				AMENDED REPORT						
outh Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
⁴ Operator name and Address RAPTOR RESOURCES, INC.									² OGRID Number 162791				
P.O. BOX 160430 AUSTIN, TX 78716									'Reason for Filing Code CH				
'API Number							⁵ Pool Name			C A D Pool Code			
1-0 25 28211 CUMICE, LK						Property Name			+ SOUTH AMUSC				
OHT765246711 Otate VT VTC 2 160												i Number	
lor lot no.	Surfac Section	e Location		Lot.Idn	Feet from	the	North/Sout	h Line	Feet from the	East/Wes	st line	County	
Ē	9	23	SJE		257	0	M		06	W		LEA	
¹¹ Bottom Hole Location													
UL or let no.	Section	Townshi	Range	Lot Idn	Feet from	the North/Sou		th line	Feet from the	East/We	st line	County LEA	
"Lee Code	¹³ Producing Method Code ¹⁴ Gas Connection Da			onnection Date	te C-129 Permit Number			¹⁴ C-129 Effective Date 3/1/99					
		<u>s Transpo</u>			<u> </u>	* PO		11.0/0	·····	7			
OGRID	OGRID			Transporter Name and Address				^ո O/G	²² POD ULSTR Location and Description				
54055		PLAINS MARKETING, L. P.				810023 0							
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	Þ	GASOLINI						Þ					
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V Produ	uced V		· = · · · · · ·								<u>-</u>		
	POD					PODU	STR Locati	on and)	Description				
						,							
7. Well Completion I "Spud Date			* Ready Date 7 TD			* PBTD			²⁹ Perforations		³⁰ DHC, DC,MC		
							1						
	" Hole !	Size		³² Casing & Tubing Size				Depth S	et	<u> </u>	³⁴ Sacks	Cement	
				·								······································	
	Well Test Data ³³ Date New Oil ³⁴ Gas D		Delivery Date	elivery Date ³⁷ Tes			³⁸ Test Length		" Tbg. Pressure		" Csg. Pressure		
	⁴¹ Choke Size ⁴² Oil			4 ³ Water				.					
		$-\sqrt{-}$	\				" Gas		⁴⁴ AOF		" Test Method		
with and that th	he inform	ne poles of the O ation given abov	il Conservation Di e is true and comp	vision have bee lete to the best	n complied of my		OI	L CC	ONSERVA'	ΓΙΟΝ Γ	DIVISI	ON	
<nowledge and<br="">Signature:</nowledge>	belief.	Num) - C	2	Approv			and seco				
Printed name: RUSSELL DOUGLASS						Title:							
Fitle: PRESIDENT						Approval Date:							
Date:		4/22/99	Phone:	(512) 478					· · · · · · · · · · · · · · · · · · ·				
⁴ If this is a c	hange of	operator fills in	the OGREO num		of the previo	-	tor Mark T:	leda1	e Vice	Presi	don+	4-7-99	
	<u> </u>	us Operator Si	mature		010		red Name			Th		4-7-99 Date	
			<u> </u>	New M	exico Oil	Conserv	ation Divis	ion					
					C-104	Instruct	ions						
THIS IS A	AN AM	ENDED REP	ORT, CHECK	THE BOX L	ABLED	1	accompaniaccordance	ed by	a tabulation o	f the dev	iation to	ests conducted i	

sport all gas volumes at 15.025 PSIA at 60°. sport all oil volumes to the nearest whole barrel.

the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

request for allowable for a newly drilled or deepened well must be

Fill out only sections I, II, III, IV, and the operator certifications for MA