Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

								I No.		
perator Clayton W. Williams,	Jr., Inc.						30-02	i- 252	-77	
1dress										
Six Desta Drive, Sui	te 3000, M	idland,	, Texa	s 79705						
eason(s) for Filing (Check proper box)					X) Othe	r (Please explai	n)			
ew Well	С	hange in '	Transpo	ner of:	effective	July 1, 1	991			
ecompletion	Oil		Dry Gas	s L		-				
hange in Operator	Casinghead (Gas 🔲	Conden	siate 🗌						
change of operator give name	1 Pacmus	can One	oratir	a Inc	Six Dest	Drive. Su	ite 2700.	Midland.	Texas 79	705
			=10,611	1 y	DIA DEAL	<u> </u>				
DESCRIPTION OF WELL	AND LEAS	V-11 No.	Dool No	ame, Includin	g Formation		Kind of	Lease	Le	ase No.
case Name		í						XX XXXXXXXX		
State A A/C 2		68	Eun	ice SR Qu	, South					
ocation I Init Letter E	. 2!	570	Feet Fr	om The No	orth Lim	and 70	Fee	t From The _	West	t Line
Unit Letter			10011		_					County
Section 9 Township	p 23	25	Range	36	<u> </u>	ИРМ,	Le	a		County
I. DESIGNATION OF TRAN	SPORTER	OF OI	LAN	D NATUI	RAL GAS		ion Well	· 		
ame of Authorized Transporter of Oil		r Conden	sale		Address (Giv	e add tos to wh	ich approved	copy of thus fo	orm is to be se	ni)
Injection Well										
ame of Authorized Transporter of Casin	ghead Gas		or Dry	Gas	Address (Giv	e address to wh	ich approved	copy of this fo	orm is to be se	nt)
11 11 11 12	Unit S	ec.	Twp.	Roe	is gas actuali	y connected?	When	?		
well produces oil or liquids, ve location of tanks.	i L		<u>.</u>	_i						
this production is commingled with that	from any other	lease or	pool, gi	ve comming)	ing order num	ber:				
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)		i		<u>i</u>				1	
ate Spudded	Date Compl.	Ready to	Prod.	- 	Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Fo	ormation	1	Top Oil/Gas	Pay		Tubing Dep	th	
ACTEDOMS (D.) THE POST OF THE								Dth Cons		
erforations	<u></u>							Depth Casir	ig Shoe	
		IDDIC	CACI	NIC AND	CEMENT	NG RECOR	D			
	11				1				SACKS CEM	ENT
		INIO 8 TI	DINIO	SIZE		1)5511351			3701/3 05/4	
HOLE SIZE	CAS	ING & TI	JBING	SIZE	<u>!</u>	DEPTH SET			SACING OLIM	
HOLE SIZE	CAS	ING & TI	JBING	SIZE		DEP IN SET			SAORS OLIM	
HOLE SIZE	CAS	ING & TI	JBING	SIZE		DEPTH SET				
HOLE SIZE	CAS	ING & T	JBING	SIZE		DEPTH SET				
- STOT DATA AND DEOUE	ST FOR A	HOW	ARLE							
TOTAL AND DEOLE	ST FOR A	HOW	ARLE		be equal to o	r exceed top allo	owable for thi	s depih or be		
/. TEST DATA AND REQUE	ST FOR A	LLOW al volume	ARLE		be equal to o		owable for the ump, gas lyt, c	s depih or be		
/. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A recovery of tol	LLOW al volume	ARLE		be equal to o	r exceed top allo	owable for thi ump, gas lýt, d	s depth or be	for full 24 hou	
/. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR A recovery of tol	LLOW al volume	ARLE		be equal to o	r exceed top allo	owable for thi ump, gas lift, c	s depih or be	for full 24 hou	
V. TEST DATA AND REQUE DIL WELL Test must be after Date First New Oil Run To Tank	ST FOR A recovery of tol	LLOW al volume	ARLE		Casing Press	r exceed top all lethod (Flow, pi	owable for thi ump, gas lýt, e	s depth or be cic.j Choke Size	for full 24 hou	
/. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	ST FOR A recovery of tol	LLOW al volume	ARLE		Producing M	r exceed top all lethod (Flow, pi	owable for thi ump, gas lýt, d	s depth or be	for full 24 hou	
/. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	ST FOR A recovery of total Date of Test Tubing Pres	LLOW al volume	ARLE		Casing Press	r exceed top all lethod (Flow, pi	owable for thi	s depth or be cic.j Choke Size	for full 24 hou	
/. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR A recovery of total Date of Test Tubing Pres	LLOW al volume l	ARLE		Casing Pres:	r exceed top allitethod (Flow, pu	owable for thi ump, gas lýt, d	Choke Size	for full 24 hou	
TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	ST FOR A recovery of total Date of Test Tubing Pres	LLOW al volume l	ARLE		Casing Pres:	r exceed top all lethod (Flow, pi	owable for thi ump, gas lyt, d	Choke Size	for full 24 hou	
TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	ST FOR A recovery of total Date of Test Tubing Pres Oil - Bbls.	LLOW al volume issure	ABLE of load		Casing Press	r exceed top all- lethod (Flow, pi	owable for thi	Choke Size	for full 24 hou	
7. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	ST FOR A recovery of total Date of Test Tubing Pres	LLOW al volume issure	ABLE of load		Casing Press	r exceed top allitethod (Flow, pu	owable for thi	Choke Size	for full 24 hou	
7. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puot, back pr.)	ST FOR A recovery of tot Date of Test Tubing Pres Oil - Bbls. Length of T	LLOW al volume t ssure	ABLE of load	oil and mus	Casing Press	r exceed top all- lethod (Flow, pi	owable for thi	Choke Size	for full 24 hou	
TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puot, back pr.)	ST FOR A recovery of total Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres	LLOW al volume t ssure Ssure COM	ABLE of load	oil and mus	Casing Press	r exceed top allelethod (Flow, pi	amp, gas iyi.	Choke Size	for full 24 hou	ors.)
C. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Cesting Method (pitot, back pr.) VI. OPERATOR CERTIFIC	ST FOR A recovery of total Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF	LLOW al volume t ssure Ssure (Shu	ABLE of load	oil and mus	Casing Press	r exceed top alle lethod (Flow, pi	VSERV	Choke Size Gravity of Choke Size	for full 24 hou	ors)
7. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	ST FOR A recovery of total Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF ulations of the d that the infor	LLOW al volume sure State COM Oil Consentation go	ABLE of load	oil and mus	Casing Press	r exceed top alle lethod (Flow, pi	VSERV	Choke Size Gravity of Choke Size	for full 24 hou	ors)
7. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	ST FOR A recovery of total Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF ulations of the d that the infor	LLOW al volume sure State COM Oil Consentation go	ABLE of load	oil and mus	Casing Press	r exceed top all lethod (Flow, pi	VSERV	Choke Size Gravity of Choke Size ATION	Condensate	os.) ON
V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATION I hereby certify that the rules and regulation have been complied with an is true and complete to the best of my	ST FOR A recovery of total Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF ulations of the d that the inforty knowledge are	LLOW al volume t ssure Ssure (Shu COM Oil Conse	ABLE of load u-in) PLIA ervation ven abo	NCE	Casing Press Water - Bbi Bbis. Conde	r exceed top all. lethod (Flow, pi	VSERV	Choke Size Gravity of Choke Size ATION GNED BY	Condensate DIVISIO	ON
V. TEST DATA AND REQUED IL WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	ST FOR A recovery of total Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF ulations of the d that the inforty knowledge are	LLOW al volume t ssure Ssure (Shu COM Oil Conse	ABLE of load u-in) PLIA ervation ven abo	NCE	Casing Press Water - Bbi Bbis. Conde	r exceed top all lethod (Flow, pi	VSERV	Choke Size Gravity of Choke Size ATION GNED BY	Condensate DIVISIO	os.) ON
V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICAL I hereby certify that the rules and regulation have been complied with an is true and complete to the best of my	ST FOR A recovery of total Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF ulations of the d that the infor y knowledge ar	LLOW al volume t ssure Ssure (Shu COM Oil Conse	ABLE of load u-in) PLIA ervation ven abo	NCE	Casing Press Water - Bbi Bbis. Conda Casing Press Dat By	r exceed top allelethod (Flow, prince) sure Significant (Shut-in) OIL COI e Approve	VSERV	Choke Size Gravity of Choke Size Gravity of Choke Size ATION GNED BY	Condensate DIVISI JERRY SE) ERVISOR	ON
V. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Signature	ST FOR A recovery of total Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF ulations of the d that the infor y knowledge ar	LLOW al volume t ssure Com Coil Consermation gind belief.	ABLE of load u-in) PLIA ervation ven abo	NCE	Casing Press Water - Bbi Bbis. Conda Casing Press Dat By	r exceed top all. lethod (Flow, pi	VSERV	Choke Size Gravity of Choke Size Gravity of Choke Size ATION GNED BY	Condensate DIVISI JERRY SE) ERVISOR	ON G
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Signature Dorothea Owens	ST FOR A recovery of tot Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF ulations of the d that the infor y knowledge ar	LLOW al volume t ssure COM Oil Consermation goad belief. Qualator 15) 682	ABLE of load u-in) PLIA ervation ven abo Cu	NCE	Casing Press Water - Bbi Bbis. Conda Casing Press Dat By	r exceed top allelethod (Flow, prince) sure Significant (Shut-in) OIL COI e Approve	VSERV	Choke Size Gravity of Choke Size Gravity of Choke Size ATION GNED BY	Condensate DIVISI JERRY SE) ERVISOR	ON G

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.