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OIL CONSERVATION DIVISION 2040 South Pacheco

Energy, Minerais & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

	Kd., Artec,	, NM 8/410		Santa	a Fe, N	IM 87:	505			г	_		
t IV louth Pach	eco, Santa I	Fe, NM 87505								L	⊥ AM	ENDED RE	EPORT
	R				LE AN	D AU	<u>THORI</u>	ZATI	<u>ON TO TR</u>				
RAPTOR RESOURCES, INC.									<sup>3</sup> OGRID Number 162791				
P.O. BOX AUSTIN,		6							CH Reason for Filing Gode				(1/4
	PI Number			Pool Name	·					<del></del>	14		
30-025 28278 tunice 7 Kur							uee	South 24130					
Property Code 2467/ State A							me		(G) Well Number				
10 5	urface ]	Location	$\underline{\smile}$ 100				0 -		<del></del>		21		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from	the	North/Sou	th Line	Feet from the	East/	West line	Count	y
1 8		335	235 36E		261		<u>5 S</u>		1295	E		LEA	
11 B	ottom l	Hole Locat	tion							<del></del>			
UL-or lot no.	Section	Township	Range_	Lot Idn	Feet (ron	the	North/So	uth line	Feet from the	East/	West line	Count	y
11 Lse Code	<sup>13</sup> Produci	ing Method Code	"Gas (	Connection Date	(X (Q)	129 Perm	it Number		C-129 Effective	<u>  -                                   </u>	- '	LEA	
70	T k	4				-127 1 61 111	i Number		3/1/99	Date	6-	129 Expiration	Date
		<u> Fransporte</u>			r								
" Transport OGRID	"Transporter "Transporter Name OGRID and Address						D	22 POD ULSTR Location and Description					
3405	THUS PLAINS MARKETING, L. P.						053			- Description			
2.55												<del></del> -	
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V Produ	ced Wa	ter											
	POD ULSTR Location and Description												
. Well C	omplet	ion Data										<del></del>	
<sup>10</sup> Spud	<sup>38</sup> Spud Date <sup>28</sup> Ready Date <sup>77</sup> TD						™ PBT	TD CT	<sup>29</sup> Perforations <sup>29</sup> DHC, DC,MC				4C
3	31 Hole Size		31 Carti		ng & Tubing Size		<sup>23</sup> Depth Se		<u>. L</u>		≥ Sacks Cement		
								Берш Беі		·	Saci	us Cement	
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I. Well I									<u>-</u> <u>-</u>			<del></del>	
18 Date Ne	w Oil	S Gas Deli	very Date	" Test	Date		* Test Len	gth	" Tbg. Pi	ressure		4 Cag. Press	ure
41 Choke Size		4 Oil		4 Water		+-	44 Gas		44	\F			
							- Gas		4 AOF		4 Test Method		
I hereby certify vith and that the	y that the ru	of the Oil Con n given above is t	nservation Di	vision have been	complied		01	T CO	NICEDALAT	TON	DIII	*^	
nowledge and b ignature;	elief.		\		,			L CU	NSERVAT	ION	DIVIS	ION	
		uncel 100	1)0	-X-		Арргоче	d by:	- 11 Nov. 12	<u> </u>		e Santa		
rinted name: RUSSELL DOUGLASS						Title: U. A. A. V. SCR							
elle: PRESIDENT						Approval Date: 1933 # 55 1000							
Pate:		22/99	Phone:	(512) 478-									
If this is a chi	ange of ope	rator fill in the (	OGRID aum	ber and name of	the previo								
<del></del>	Previous O	perator Signatu	MO	1 1)25	10le		Mark T	isdale	e Vice	Pres	ident	4-	7-99
		Perami Signatu					d Name			,	Title	D	ate
				New Me	xico Oil	Conserva	tion Divis	ion		-			

C-104 Instructions

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED MENDED REPORT" AT THE TOP OF THIS DOCUMENT

sport all gas volumes at 15.025 PSIA at 60°. sport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by  $\alpha$  tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted walls. Fill out only sections I, II, III, IV, and the operator certifications for  $% \left( 1\right) =\left( 1\right) \left( 1\right)$