Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	Santa Fe, No	ew Mexico 87504-2088		
I.	REQUEST FOR ALLO	OWABLE AND AUTHORIZ	ZATION	
Operator		TOIL AND NATURAL GA	S Well APINO.	
Hal J. Rasmussen Op	erating, Inc.			
Six Desta Drive, Su Reason(s) for Filing (Check proper box)	ite 5850, Midland, Te			
New Well	Change in Transporter (Other (Please explain	h)	
Recompletion Change in Operator	Oil Dry Gas Casinghead Gas Condensate	Change in a	name	
If change of operator give name and address of previous operator Ha	l J. Rasmussen, 306 W	V. Wall, Suite 600, M	idland, Texas 79701	
II. DESCRIPTION OF WELI			,	
State A Ac 2		Including Formation SR Qu, South	Kind of Lease No. State, Francisco Fra	
Unit LetterI	: 2615 Feet From T	The South Line and 128	Feet From The East Line	
Section 8 Towns	hip 22 S Range 3	36 E , N MPM, I	ea County	
III. DESIGNATION OF TRA	NSPORTER OF OIL AND N	IATURAL GAS	estrone well	
Name of Authorized Transporter of Oil	or Condensals	Address (Give address to Whice	ch approved copy of this form is to be sent)	
Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)	
If well produces oil or liquids, pive location of tanks.	Unit Soc. Twp.	Rge. Is gas actually connected?	When !	
If this production is commingled with the IV. COMPLETION DATA	from any other lease or pool, give con	nmingling order number:		
TO COM DETION DATA	louway logaw		P. D. D. L.	
Designate Type of Completion Date Spudded	1 - (X)		Doepen Plug Back Same Res'v Diff Res'v	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING A	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUE	ST FOR ALLOWARLE			
OIL WELL (Test must be after a Date First New Oil Run To Tank	recovery of total volume of load oil and	I must be equal to or exceed top allowa	ble for this depth or be for full 24 hows.)	
One had seen out king 10 13mk	Date of Test	Producing Method (Flow, pump	, gas lift, etc)	
Length of Test	Tubing Prassure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas- MCF	
GAS WELL	•		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and is true and complete to the best of my a	ations of the Oil Conservation	Date Approved	ERVATION DIVISION AUG 2 3 1989	
Signature Scott Kampung		ORIG	ORIGINAL SIGNED BY JERRY SEXTON	
Wm. Scott Ramsey Printed Name	General Manager	-		
July 13, 1989 Date	915-687-1664 Telephone No.	- Title		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Add to the Asia

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