## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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FILE		<del>†                                     </del>	<del>                                      </del>
U.8.G.A.		+	<del>                                     </del>
LAMB OFFICE		1-	<del>                                     </del>
TRAMSPORTER	OIL	<del>;                                    </del>	
	GAS		
OPERATOR			
PROBATION OFF	MC R		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWARIE

PROBATION OFFICE	AND
AUTHORIZATION TO TRAI	AND
Operator	TO OR FOIL AND NATURAL GAS
Hal J. Rasmussen	
Address	
306 W. Wall, Suite 600, Midland, Texa	70701
Reason(s) for filing (Check proper box)	
New Well Change in Transporter of:	Other (Please explain)
Recompletion Oil	Dry Gos Effective Dec. 1, 1988
Casinghead Gas	Condensate
If change of ownership give name and address of previous owner Sun Exploration an	d Production Co. P.O. Box 1861, Midland,
II DESCRIPTION OF THE	
II. DESCRIPTION OF WELL AND LEASE (Ta'd)	Texas 7970
State A/C 2 69 Funice Sev	Time of Lease
Location /	en Rivers State State
Queen, South	1005
Unit Letter 1 : 2615 Feet From The South	ine and 1295 Feet From The East
Line of Section 8 Township 225 Range	36E NMPM Lea
	, name, 200
MI. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	IL GAS None - Insection roll
or Candenadte	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghed Gas (A) or Dry Gas	I Box 2648, Houston, Tx 77001
Phillips No.	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids. Unit Sec. Twp. 'Rge.	Bartlesville, Okla
give location of lanks.	Is gas actually connected? When
If this production is commingled with that from any other lease or pool,	
NOTE: Complete Parte III and the	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSESSIVATION TO
- <del>-</del>	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	APPROVED JAN 0 5 1989
my knowledge and belief.	Ung. Signed by
	Paul Kautz
	TITLE Geologist
WM Seatt Kame	This form is to be filed in compliance with RULE 1104.
(Signatural)	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation.
<u>Wm. Scott Ramsey General Manager</u>	well, this form must be accompanied by a tabulation of the deviation of the deviation
(Title)	All sections of this form must be ditted
12-6-88	able on new and recompleted wells.
(Date)	Fill out only Sections I. U. III, and VI for changes of owner well name or number, or transporter, or other such changes of owner
-	well name or number, or transporter, or other such changes of condition  Separate Forms Called must be filed for an armond condition

Designate Type of Complete	ion (X)	orr werr	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	DILL
Date Spudged	Date Compl. R	lagge to De	<u>!</u>	· <del> </del>	<u>!</u>				1
			oa.	Total Depth			P.B.T.D.		·
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation			Top OII/Go	s Pay		Tubing Depth		
Perforations				<u> </u>					
							Depth Casin	ng Shoe	
	T	UBING, C	ASING, AN	D CEMENTI	NG RECORD	<del></del>	<del></del>		
HOLE SIZE	CASING	& TUBING	GSIZE		DEPTH SE			CYE CEWE	
	<del></del>							CKS CEMEN	<u> </u>
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	1								
	-								
. TEST DATA AND REQUEST	FOR ALLOWA	ABLE (Te	et must be a	fier recovery	of social volum	of load oil	and must be eq	val to or exce	ed top
TEST DATA AND REQUEST OIL WELL	FOR ALLOW	ABLE (Te	et must be a le for this de		of socal volum full 24 hours) ethod (Flow,			ual to or exce	rd top (
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanke	Date of Test		st must be a le for this de	Producing M	ethod (Flow,			vai to or exce	ed top (
date First New Oil Run To Tanks			et must be o le for this de		ethod (Flow,			ual to or exce	ed top (
date First New Oil Run To Tanks	Date of Test		et must be o le for this de	Producing M	ethod (Flow,		Chore Size	ual to or exce	ed top
ength of Teel	Date of Test Tubing Pressure		et must be o le for this de	Producing M	ethod (Flow,		i, sic.j	ual to or exce	ed top
ength of Test  Strai Prod. During Test	Date of Test Tubing Pressure		et must be a le for this de	Producing M	ethod (Flow,		Chore Size	val to or exce	ed top
ength of Test  Strat Prod. During Test  AS WELL	Date of Test Tubing Pressure		et must be o	Producing M Casing Pres Water-Bbis.	ethod (Flow,		Choze Size		ed top
ength of Teel	Tubing Pressure Oil-Bbis.	•		Producing M	ethod (Flow,		Chore Size		ed top

Jt. 11. 1983

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