Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088

Revised	1-1-89

API NO. (assigned by OCD on New Wells)

P.O. Box 1980, Hobbs, NM 88240 P.O. Bo		Not sweilehl	e 30-025-28279
DISTRICT II Santa Fe, New Me	xico 87504-2088	5. Indicate Type of Lease	
P.O. Drawer DD, Artesia, NM 88210			TATE XX FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease	No.
APPLICATION FOR PERMIT TO DRILL, DEEP	EN, OR PLUG BACK		
la. Type of Work:	•	7. Lease Name or Unit A	greement Name
DRILL RE-ENTER DEEPEN DEEPEN DEEPEN	PLUG BACK X	State "A" A/	-
WELL WELL X OTHER 20	NOLE MULTIPLE ZONE ZONE]	
2. Name of Operator		8. Well No.	
Clayton W. Williams, Jr., Inc.	70		
3. Address of Operator		9. Pool name or Wildcat	
#6 Desta Drive, Sutie 3000 Midland, Texas 79705		Jalmat-Tnsl-Yt	s-7Rvrs
4. Well Location Unit Letter P: 1295 Feet From The South	Line and 1	Feet From The	East Line
Section 8 Township 22S	Range 36E	NMPM Lea	
Section C TOWNERD 220	Kange Job	NMPM	County
Section C Township 225	Range 30E	//////////////////////////////////////	County
Johnson Townson 100 Proposed		. Formation	County 12. Rotary or C.T.
	Depth 11		
10 Proposed	Depth 11	Formation Yates or 16. Approx.	12. Rotary or C.T. Date Work will start
10. Proposed PBT	Depth 11	Formation Yates	12. Rotary or C.T. Date Work will start
10. Proposed PBT 13. Elevations (Show whether DF, RT, GR, etc.) GL - 3561 Statewide	Depth 11	Formation Yates or 16. Approx. 12/13/	12. Rotary or C.T. Date Work will start
10. Proposed PBT 13. Elevations (Show whether DF, RT, GR, etc.) GL - 3561 Statewide	Depth 11 TD Bond 15. Drilling Contract —	Formation Yates or 16. Approx. 12/13/	12. Rotary or C.T. Date Work will start
10. Proposed PBT 13. Elevations (Show whether DF, RT, GR, etc.) GL - 3561 Statewide 17. PROPOSED CASIN	Depth 11 TD Bond 15. Drilling Contract —	Formation Yates or 16. Approx. 12/13/	12. Rotary or C.T. — Date Work will start
10. Proposed PBT 13. Elevations (Show whether DF, RT, GR, etc.) GL - 3561 Statewide 17. PROPOSED CASIN SIZE OF HOLE SIZE OF CASING WEIGHT PER FO	Depth 11 D Bond 15. Drilling Contract G AND CEMENT PROC	Formation Yates or 16. Approx. 12/13/ GRAM SACKS OF CEMENT	12. Rotary or C.T. Date Work will start EST. TOP

Current Status - TA'd Injection well for Eunice Seven Rivers, Queen, South

- 1) Set CIBP @ 3700'
- 2) Test Csg
- 3) Perforate Yates formation
- 4) Acidize
- 5) Frac
- 6) Put on pump

1	mition above is true and complete to the best of my know		
SIGNATURE	land wage	TIME Petroleum Engineer	DATE 12/12/91
TYPE OR PRINT NAME	David G. Grafe		TELEPHONE NO915/682-63
This space for State Use)	TOTAL STREET		
APPROVED BY	12	TITLE	DATE