Submit 5 Copies		State	e of l	New Mexico	1				
Appropriate District Offices DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240		atural Resources Department			•	Form C-104 Revised 1-1-89 See Instructions			
DISTRICT II P.O. Drawer DD, Arteniz, NM 88210	OIL CONSERVATION DIVIS P.O. Box 2088					ON		at Bottom of Pag	
DISTRICT III 1000 Rio Brazos Rd., Anec, NM 874		Santa Fe, No			04-2088				
I,	REQUEST	FOR ALLC	WA		AUTHOR		l		
Openior Hal J. Rasmussen (	•	RANSPOR	10	LANDNA	TURALO		API No.		
Address	•			<u>.</u>					
Six Desta Drive, S Resson(s) for Filing (Check proper bo	Suite 5850, Mi x)	dland, Te	xas		es (Please exp	<u></u>			
New Well   Recompletion		s in Transporter o	οί:	_	hange in	-			
Change in Operator	Caringhead Gas	Condensate							
and address of previous operator <u>h</u>	lal J. Rasmuss	en, 306 W	. W	all, Sui	te 600,	Midland	, Texas 79	701	
II. DESCRIPTION OF WEI	LL AND LEASE Well N	a. Pool Name,	Includ	ling Formation		I Ki d	of Lesis		
<u>State A_Ac 2</u> Location	70			Qu, Sou	th		, Federal colice	Lesse No.	
Uait LetterP		Feet From T	he <u>S</u>	outh Lin	129	5¥	eet From The	East	
Section 8 Town	nship 22 S	Range	3	6 E , NI	арм,	Lea		County	
II. DESIGNATION OF TR.	ANSPORTER OF	OIL AND N	ATU	RAL GAS	And	ection	m und	<u> </u>	
		ienzale		Address (Giv.	e address to w		d copy of this form	i is to be sent)	
Name of Authorized Transporter of Ca	uinghez i Gas	or Dry Gas		Address (Give	address to w	hich approved	t copy of this form	is to be sens)	
f well produces oil or liquids, ve location of tanks.	Unit Soc. Twp. Rge. Is gas actually connected?					When	When ?		
this production is commingled with the	hat from any other lease of	or pool, give com	ming	ing order numb	er:	l			
CONDIDEITON DATA	<u>_</u>	:	······	New Well		·	)	· · ·	
Designate Type of Completio	Date Compl. Ready	i		Total Depth		Deepen	Plug Back Sar	me Res'v Diff Res'v	
levations (DF, RKB, RT, GR, etc.)				Top Oil/Gas Pay			P.B.T.D.		
erforations							Tubing Depth		
							Depth Casing Sh	10e	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET					
							SACKS CEMENT		
TEST DATA AND REQUI	EST FOR ALLOW	ABLE							
IL WELL (Test must be after ate First New Oil Run To Tank	Date of Test	t of load oil and	musi (	be equal to or e Producing Met	xceed top allo nod (Flow, pur	wable for this no. sas lift, e	depth or be for fu	dl 24 hours.)	
ength of Test	Tubing Pressure			Casing Pressure			Choke Size		
tual Prod. During Test	Oil - Bbls.								
	ОП - Шығ.			Water - Bbls.		Gas- MCF			
AS WELL	Length N Test			Bbls. Condensa	WMMCF		Gravity of Conde		
Ling Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Gravity of Condensate		
L OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	ulations of the Oil Conse.	mation		O		SERVA	TION DIV	/ISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved AUG 2 3 1989					
Signature	nen		-	By		IGINAL SK	SNED BY JERI		
Wm. Scott Ramsey General Manager Printed Name Title				·			ICT I SUPERVI	50R	
July 13, 1989	915-687 Tele		.	Title	یفہ یک ا		·	· · · · ·	
and in the fact file factor and the factor in the state of the state		parte 140.			1		5 4 5 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		

est for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allo with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.