

NEW MEXICO OIL CONSERVATION COM. SION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

I. Operator
Sun Exploration & Production Co.
Address
P.O. Box 1861, Midland, TX 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Casinghead Gas MUST NOT BE
PLANNED AS AN EXCEPTION TO R-4970
UNLESS AN EXCEPTION TO R-4970
IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "A" A/C 2	Well No. 70	Pool Name, Including Formation Eunice Seven Rivers Queen	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter P 1295 Feet From The South Line and 1295 Feet From The East Line of Section 8 Township 22-S Range 36-E 7-NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 Midland, TX 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, TX 79602	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When yes 11/2/83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8/25/83	Date Compl. Ready to Prod. 10/24/83	Total Depth 3900	P.B.T.D. 3895					
Elevations (DF, RKB, RT, GR, etc.) 3560.6' GR	Name of Producing Formation Queen	Top Oil/Gas Pay 3730	Tubing Depth 3844					
Perforations 3873-3889, 3826-3864, 3782-3820, 3752-3776		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8	573	375 Sxs					
7-7/8	5-1/2	3900	950 Sxs					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

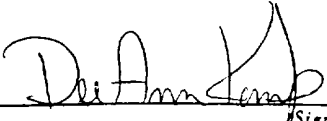
Date First New Oil Run To Tanks 10/14/83	Date of Test 11/1/83	Producing Method (Flow, pump, gas lift, etc.) Pumping 1 1/4"	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 12	Water-Bbls. 13	Gas-MCF 25

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Senior Accounting Assistant
11/14/83

OIL CONSERVATION COMMISSION

APPROVED NOV 16 1983, 19
ORIGINAL SIGNED BY JERRY SEXTON
BY DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple

INCLINATION REPORT

OPERATOR SUN Exploration & Production Co. ADDRESS P.O. BOX 1861, MIDLAND, TEXAS 79702LEASE NAME STATE A AIC 2 WELL NO. 70 FIELD Evie. Secor River, Queen SmithLOCATION LEA COUNTY, NEW MEXICO

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
572	3/4	7.4932	7.4932
1068	3/4	6.4976	13.9908
1556	1 1/4	10.6384	24.6292
2037	1 1/2	12.6022	37.2314
2534	1 1/2	13.0214	50.2528
3033	1 1/4	10.8782	61.1310
3313	1 1/4	6.1040	67.2350
3813	1 1/2	13.1000	80.3350
3900	1 1/2	2.2794	82.6144

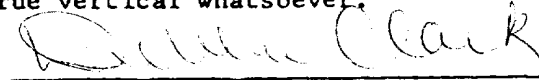
I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

TITLE DEBBIE CLARK, OFFICE MANAGER

AFFIDAVIT:

Before me, the undersigned authority, appeared DEBBIE CLARK known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.


AFFIANT'S SIGNATURESworn and subscribed to in my presence on this the 1ST day of SEPTEMBER, 1983

SEAL

Notary Public in and for the County
of Lea, State of New Mexico