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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Sun Exploration & Production Co.			
3. Address of Operator P. O. Box 1861 Midland, TX 79702			
4. Location of Well			
UNIT LETTER <u>P</u> LOCATED <u>1295</u> FEET FROM THE <u>South</u> LINE AND <u>1295</u> FEET FROM <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>22-S</u> RGE. <u>36-E</u> NMPM			
15. Date Spudded 8/25/83	16. Date T.D. Reached 8/29/83	17. Date Compl. (Ready to Prod.) 10/24/83	18. Elevations (DF, RKB, RT, GR, etc.) 3506.6' GR
20. Total Depth 3900	21. Plug back T.D. 3895	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
24. Producing Interval(s), of this completion - Top, Bottom, Name 3730-3900 Queen			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run CNL			27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	573	12-1/4	375 Sxs "C"	None
5-1/2	14#	3900	7-7/8	950 Sxs Howco-lite	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3844	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3873-3889 - 1 JSPF 17 holes w/ 4" CG				3873-3889	Acdz w/ 1000 Gals 15% NEFE HCL
3826-3864 - 1 JSPF 38 holes w/ 4" CG				3826-3864	Acdz w/ 2200 Gals 15% NEFE
3782-3820 - 1 JSPF 39 holes w/ 4" CG				3782-3820	Acdz w/ 2300 Gals 15% NEFE
3752-3776 - 1 JSPF 25 holes w/ 4" CG				3752-3776	Acdz w/ 1600 Gals 15% NEFE HCL

33. PRODUCTION							
Date First Production 10/14/83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/4"				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11/1/83	Hours Tested 24 hrs	Choke Size	Prod'n. For Test Period	Oil - Bbl. 12	Gas - MCF 25	Water - Bbl. 13	Gas - Oil Ratio 2083/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 36.1°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

List of Attachments -104	
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Dee Ann Kemp</u>	TITLE <u>Sr. Acctng. Asst.</u> DATE <u>11/14/83</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1423</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3157</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3342</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3730</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. <u>Tansill 2999</u>	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3752</u> to <u>3888</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1423	2999	1576'	Anhydrite, Thin Shales				
2999	3157	158'	Dolomite and interbedded Sandstone				
3157	3342	185'	Dolomite, Sandstone, Thin Laminated Shales				
3342	3730	388'	Sandstone, Dolomite, Sandy Dolomites, and Dolomite Sands				
3730	3890	160'	Dolomite with interbedded Sandstone and Sandy Dolomites				

RECORDED
NOV 15 1983
HOBBS OFFICE