Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box, 1980, Hobbs, NM 88240	:		of New Mexico I Natural Resources Departme	ent			C-104 d 1-1-89 structions
DISTRICT II P.O. Drawer DD, Artesia, NM 8821		OIL CONSEP P.	VATION DIVISIO	N			iom of Pa
DISTRICT III 1000 Rio Brazos Rd., Artec, NM 8			w Mexico 87504-2088				
I. Operator	REQL	JEST FOR ALLO	WABLE AND AUTHORIZ	ZATION			
Hal J. Rasmussen	•				API No.		
Six Desta Drive,	Suite 5850	, Midland, Tex	(as 79705				
Reason(s) for Filing (Check proper)	bar)	Change in Transporter of	X Other (Please explained)	ir)		<u></u>	
Recompletion	Oil Casinghean	Dry Gas d Gas Condensate	Change in r	name			
f change of operator give name nd address of previous operator	<u>Hal J. Ras</u>	mussen, 306 W.	Wall, Suite 600, Mi	idland,	Texas 7	9701	
I. DESCRIPTION OF WE	ELL AND LEA						•
State A Ac 2		Well Na. Pool Name, In 71 Eunice	SR Qu, South		of Lesso	L	esse No.
Location							
Unit LetterM	;12	.95 Feel From Th	e South Line and 25	5 ¥	et From The	West	L
Section 9 To	waship 2	2 S Range	36 E , NMPM,	Lea			County
II. DESIGNATION OF TH	RANSPORTE	R OF OIL AND NA	TURAL CAS . John	p-	· · /	C.C.	Cooling
lame of Authorized Transporter of (or Condensate	Address (Give address 10 which	h opproved	copy of this for	n is to be se	<u>ן</u> עו
lame of Authorized Transporter of (Catinghead Gas	or Dry Gas					
well produces oil or liquids, ve location of tanks.	Unit	Soc. Twp.	Rge. Is gas actually connected?	When		<u> </u>	
		1 1	1		•		
this production is commingled with V. COMPLETION DATA	that from any othe	r lesse or pool, give com	ningling order number:				
		Oil Well Gas We	II New Well Workover	Deepen	Phys. Proc. 10		
Designate Type of Complet				Doeben	Plug Back Sa	une Res'v	Þill Res'v 1
	Date Compt.	Ready to Prod.	Total Depth		P.B.T.D.		L
evaluons (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
forations					Depth Casing Shoe		
					Denth Caring S	hoe	
					orbas cranik a	,	
	TL	JBING, CASING AN	D CEMENTING RECORD				
HOLE SIZE	TL CASI	JBING, CASING AN	ND CEMENTING RECORD			KS CEME	<u>۱۲</u>
HOLE SIZE		JBING, CASING AN NG & TUBING SIZE					NT
HOLE SIZE		JBING, CASING AN NG & TUBING SIZE					<u>τ</u>
		NG & TUBING SIZE					VT
TEST DATA AND REQU	UEST FOR AL	NG & TUBING SIZE	DEPTH SET	ble for this	SAC	CKS CEME	
TEST DATA AND REQU	JEST FOR AL	NG & TUBING SIZE		ble for this , gas lift, etc	SAC depih or be for f	CKS CEME	
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TEST DATA AND REQU IL WELL (Test must be off the First New Oil Run To Tank angth of Test	JEST FOR AL DEST FOR AL Date of Test Tubing Press	NG & TUBING SIZE	DEPTH SET	, gas lýt, eli	SAC depth or be for f ;) Choke Size	CKS CEME	
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with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.