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DISTRICT II P.O. Drawer DD, Artenia, NM 88210

State of New Mexico energy, Minerals and Natural Resources Departing of Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator 30-025- Address Six Desta Drive, Suite 3000, Midland, Texas 79705 Reason(s) for Filing (Check proper box) Xx: Other (Please explain) New Well Change in Transporter of: effective July 1, 1991 Recompletion Oil Dry Gas	•	T	<u>O TRA</u>	NSF	PORTOIL	AND NAT	URAL GAS	D Well AF	PL No				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

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with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.