

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.  
**30-025-28281**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State A A/C 2

8. Well No.

72

9. Pool name or Wildcat

Jalmat Tns1-Yts-7R

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DUFF RESVR ☒ OTHER

2. Name of Operator

Hal J. Rasmussen Operating, Inc.

3. Address of Operator

Six Desta Drive, Suite 2700, Midland, Texas 79705

4. Well Location

Unit Letter **K**: **1410** Feet From The **South** Line and **1440** Feet From The **West** Line

Section **9** Township **22 S** Range **36 E** NMPM Lea County

10. Date Spudded

8-30-83

11. Date T.D. Reached

9-3-83

12. Date Compl. (Ready to Prod.)

7/26/90

13. Elevations (DF & RKB, RT, GR, etc.)

3577.0 GR

14. Elev. Casinghead

15. Total Depth

3900

16. Plug Back T.D.

3670

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3135, 3359, Yates

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

| CASING SIZE             | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------------------|---------------|-----------|-----------|------------------|---------------|
| SEE ORIGINAL COMPLETION |               |           |           |                  |               |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD         |
|------|-----|--------|--------------|--------|---------------------------|
|      |     |        |              |        | SIZE DEPTH SET PACKER SET |
|      |     |        |              |        | 2 3/8 3135                |

26. Perforation record (interval, size, and number)

3135, 3154, 3182, 3187, 3231, 3237, 3241, 3249, 3262, 3271, 3294, 3305, 3310, 3359

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3135-3359 Acidize w/ 1500 ga.

Frac w/ 1000 bbl

65,000# 12/20 sand

28. PRODUCTION

Date First Production

7/26/90

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pump 1" X 1 1/2" X 12"

Well Status (Prod. or Shut-in)

Prod.

Date of Test

9/08/90

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl

0

Gas - MCF

62

Water - Bbl

1-8

Gas - Oil Ratio

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Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl

0

Gas - MCF

62

Water - Bbl

1-8

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Jay Cherski

Printed

Name

Jay Cherski

Title

Engineer

Date 9/20/90