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Submit 5 Copies Appropriate District Office DISTRICT I	Sti Energy, Minerals	ate of New Mexico and Natural Resources Departmen		Form C-104
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II		ERVATION DIVISION		Revised 1-1-89 See Instructions at Bottom of Page
P.O. Drawer DD, Artesia, NM 882 DISTRICT III	Santa Fe. N	P.O. Box 2088 New Mexico 87504-2088		
1000 Rio Brizos Rd., Anec, NM 8	37410	OWABLE AND AUTHORIZ		
I. Operator	TOTRANSPOR	RT OIL AND NATURAL GAS	6	_
Hal J. Rasmussen Address	Operating, Inc.		Well API No.	
Six Desta Drive, Resson(s) for Filing (Check proper	Suite 5850, Midland, T			
New Well Recompletion	Change in Transporter	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
Change in Operator	Oil Dry Gas Casinghead Gas Condensate	Change in n	ame	
if change of operator give name and address of previous operator	Hal J. Rasmussen, 306	W. Wall, Suite 600, Mi	dland, Texas 797	01
I. DESCRIPTION OF WI	ELL AND LEASE Well No. Pool Name	. Including Formation		
State A Ac 2		e SR Qu, South	Kind of Lease State, Enderstander	Lesse Na
Unit Letter <u>K</u>	1410 Feet From	The South Line and 1440	Feet From TheW	est Lin
Section 9 To	waship 22 S Range	36 E , NMPM, 1	_ea	County
1. DESIGNATION OF TI Varme of Authonized Transporter of 0	RANSPORTER OF OIL AND N	VATURAL GAS Infec	tion we	10
· · · ·		Address (Give address (b) which	approved copy of this form is	s to be sent)
lame of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is	to be sent)
well produces oil or liquids, ve location of tanks.	Uait Soc. Twp.	Rge. Is gas actually connected?	When ?	
this production is commingled with COMPLETION DATA	that from any other lease or pool, give co	mmingling order number:		
Designate Type of Complete	ion - (X) Oil Well Gas V	Vell New Well Workover I	Doepen Plug Back Same	Res'v Diff Res'v
ale Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
evations (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
riorations			Depth Casing Shoe	
	TUBING, CASING	AND CEMENTING RECORD		
HOLE SIZE	TUBING, CASING A CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS	CEMENT
HOLE SIZE	TUBING, CASING A CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS	CEMENT
		AND CEMENTING RECORD DEPTH SET	SACKS	CEMENT
TEST DATA AND REQL	JEST FOR ALLOWABLE er recovery of total volume of load oil and	DEPTH SET	s for this depth or be for full :	
TEST DATA AND REQU L WELL (Test must be off the First New Oil Run To Tank	JEST FOR ALLOWABLE for recovery of total volume of load oil and Date of Test	DEPTH SET	s for this depth or be for full :	
TEST DATA AND REQU L WELL (Test must be oft te First New Oil Run To Tank ngth of Test	JEST FOR ALLOWABLE er recovery of total volume of load oil and Date of Test Tubing Prissure	DEPTH SET	s for this depth or be for full :	
TEST DATA AND REQU L WELL (Test must be off the First New Oil Run To Tank ngth of Test und Prod. During Test	JEST FOR ALLOWABLE for recovery of total volume of load oil and Date of Test	DEPTH SET	e for this depth or be for full : as lift, etc)	
TEST DATA AND REQU L WELL (Test must be oft te First New Oil Run To Tank ngth of Test und Prod. During Test AS WELL	JEST FOR ALLOWABLE JEST FOR ALLOWABLE for recovery of total volume of load oil and Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET	e for this depth or be for full : as lift, etc) Choke Size Gas-MCF	24 hours.)
TEST DATA AND REQU L WELL (Test must be off te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL ual Prod. Test - MCF/D	CASING & TUBING SIZE JEST FOR ALLOWABLE er recovery of total volume of load oil and Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET	e for this depth or be for full : as lift, etc) Choke Size Gas- MCF Gravity of Condensa	24 hours.)
TEST DATA AND REQU L WELL (Test must be off te First New Oil Run To Tank ngth of Test und Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pilot, back pr.)	UEST FOR ALLOWABLE er recovery of total volume of load oil and Date of Test Tubing Prissure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET	e for this depth or be for full : as lift, etc) Choke Size Gas-MCF	24 hours.)
TEST DATA AND REQU L WELL (Test must be off te First New Oil Run To Tank agth of Test tual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.) . OPERATOR CERTIFT hereby certify that the pulses and rec	CASING & TUBING SIZE UEST FOR ALLOWABLE of Tecovery of total volume of load oil and Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE	DEPTH SET	e for this depth or be for full : as lift, etc.) Choke Size Gas- MCF Gravity of Condensa Choke Size	24 hours.)
TEST DATA AND REQU L WELL (Test must be off te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ing Method (pitot, back pr.) . OPERATOR CERTIFI hereby certify that the rules and reg Division have been complied with a	CASING & TUBING SIZE UEST FOR ALLOWABLE UE recovery of total volume of load oil and Date of Test Tubing Pressure Oil - Bbls. Uength of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation	DEPTH SET	e for this depth or be for full : as lift, etc) Choke Size Gas- MCF Gravity of Condensa	24 hours.)
TEST DATA AND REQU L WELL (Test must be off te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.) . OPERATOR CERTIFI (hereby certify that the rules and reg Division have been complied with an s true and complete to the best of m	CASING & TUBING SIZE UEST FOR ALLOWABLE UE recovery of total volume of load oil and Date of Test Tubing Pressure Oil - Bbls. Uength of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation	DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEPTH SET Defendence of the second s	e for this depth or be for full : as lift, etc.) Choke Size Gas-MCF Gravity of Condenta Choke Size RVATION DIVIS	24 hours.) Le Si (989
TEST DATA AND REQU L WELL (Test must be afti- te First New Oil Run To Tank agth of Test tual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.) . OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m Market Market Signature Wm. Scott Ramsey	CASING & TUBING SIZE UEST FOR ALLOWABLE er recovery of total volume of load oil and Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above by knowledge and belief. General Manager	DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEPTH SET DEPTH SET Defendence of the second s	e for this depth or be for full : as lift, etc.) Choke Size Gas- MCF Gravity of Condensa Choke Size	24 hows.) 24 hows.) Le
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- with Rule 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

AUG 1 7 1989 OCD HOBBS OFFICE

RECEIVED