

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-9652

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Fish in hole</u>		7. Unit Agreement Name --	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		8. Farm or Lease Name New Mexico DK State	
2. Name of Operator Exxon Corporation		9. Well No. 1	
3. Address of Operator P.O. Box 1600, Midland, Texas 79702		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>NM</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1320</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>20S</u> RGE. <u>38E</u> NMPM		12. County <u>Lea</u>	
15. Date Spudded 8-22-83	16. Date T.D. Reached 11-8-83	17. Date Compl. (Ready to Prod.) --	18. Elevations (DF, RKB, RT, GR, etc.) 3580' GL
19. Elev. Casinghead --	20. Total Depth 9713'		
21. Plug Back T.D. Surface		22. If Multiple Compl., How Many Many	23. Intervals Drilled By Rotary Tools: 0-9713 Cable Tools:
24. Producing Interval(s), of this completion - Top, Bottom, Name --			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run BHC-Sonic; LDT-CNL; Microlog; Velocity Survey, DIL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	61#	448'	17 1/2"
9 5/8"	40#	3825'	12 1/4"
		CEMENTING RECORD	
		350 sx ClC	
		1500 sx ClC	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		SCREEN	
		PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		8050-8350	
		7300-7600	
		6400-6700	
		5400-5700	
33. PRODUCTION (over)			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.		Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Michael Knigling</u>		TITLE <u>Unit Head</u>	
		DATE <u>1-10-84</u>	

