30-025-28287	3e) -	025	-2	82	18	1
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				30	-02	5-28287
NO. OF COPIES RECEIVED				ان جنے		,
DISTRIBUTION	NE NE	W MEXICO OIL CONSE	RVATION COMMISSIO		rm C-101 evised 1-1-6	5
SANTA FE						Type of Lease
U.S.G.S.				ľ	STATE	
LAND OFFICE	-			.5	. State Oil	& Gas Lease No.
OPERATOR						
	ON FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BACK			
la. Type of Work				_   '	. Unit Agre	ement Name
b. Type of Well DRILL	<b>3</b>	DEEPEN	PLUG	BACK BACK	Form or L	ease Name
OIL GAS T	7		SINGLE X MU			ico DK State
2. Name of Operator	OTHER		ZONE		. Well No.	
EXXON (	CORPORATION				1	
3. Address of Operator				1		d Pool, or Wildcat
	1600, Midland	TX 79702			Wild	cat
4. Location of Well	TER	OCATED660	FEET FROM THE Wes	tLINE		
	C a+ h		TWP. 205 RGE.	38Enmpm		
AND 1980 FEET FRO	OM THE SOUTH	LINE OF SEC.	TWP. 20 <b>5</b> RGE.		12. County	
					Lea	
<del>/////////////////////////////////////</del>					IIIII	
					7/////	
			19. Proposed Depth	19A. Formation	1	20. Rotary or C.T.
21. Élevations (Show whether I	21.1	ind & Status Plug. Bond	10,000'	McKee Sa		Rotary
3580' S		nket	Unknown			approval
23.	Jul. Dia				C C C C C C C C C C C C C C C C C C C	
		PROPOSED CASING AN	ND CEMENT PROGRAM		<u>-</u>	
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER FOO			-	EST. TOP
26''	20"		<u># 40'</u>	25		Surface
<u> 17 1/2"</u>	13 3/8"		400'	300		Surface
12 1/4"	10 3/4"		3800'	550		Tie Back to 3500
7 8/8"	5 1/2"	17	# ' 9800'			
MUD PRO	OGRAM:	0- 400'	FW 8.4-8.6			
		400-3800'	CBW 9.5-10.0			
		3800-10,000	' FW 8.4-9.0			
m	r a (2000 par)	1	0000 547) 5051			,-
			3000 PSI) BOP's ns of BOP are a			
Diagrai	mmatic sketch a	nd specificatio	el It	rac <u>ne</u> d.	1 7	——————————————————————————————————————
			1 2 2 2 2 2	eelle	1 00	Ealeon
			_			
			ce location will SL & 1320' FWL o			
Hearing	has been set f	or August 3, 19	83.			
IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREV	PROPOSED PROGRAM			ON PRESENT PRO	DUCTIVE ZON	E AND PROPOSED NEW PRODUC-
I hereby certify that the inform	nation above is true and	complete to the best of my	knowledge and belief.			
Signed Melba	Kniplin	G Tule Unit	Head		)ate	7 <del>-</del> 18 <del>-83</del>
(This space ORIGINAL S	for State Use) SIGNED BY EDDIE SE	4			11	— 11 - 9 - 1 10.0 <b>2</b>
APPROVED BY OIL	GAS INSPEC	TORITLE		t	) L	JL 2 1 1983

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1721/3 3
HINI FSS DRILLING UNDERWAY

Operator Exxon Corporation		ID ACREAGE DEDIC		Effective 1-1-65
Exxon Corporation  Unit Letter / Section To	All distances must be fa	rom the outer boundaries o		
Init Letter , Section To		Lease		Well No.
		NEW ME	XICO "DK" S	TATE
Z 1	wnship 205	Range 38E	County	
Actual Footage Location of Well:	A.1.T.11	SUR - 1320	<u> </u>	_
B.H = 1980 feet from the $C$	OUTH line and	BH 660 te	et from the WES	· · · · · · · · · · · · · · · · · · ·
Sound Level Eley: Producing Formati SUK. 3380 MCKEE		WILD	CAT	Dedicated Acreage:  40 Acres
1. Outline the acreage dedicated	to the subject we	ell by colored pencil	or hachure marks on	the plat below.
<ol> <li>If more than one lease is decinterest and royalty).</li> <li>If more than one lease of different dated by communitization, units</li> </ol>	rent ownership is d	ledicated to the well,		-
Yes No If answ	er is "yes," type o	consolidation		
If answer is "no," list the own this form if necessary.)No allowable will be assigned t	o the well until all	interests have been	consolidated (by con	mmunitization, unitization,
forced-pooling, or otherwise) or a sion.	until a non-standard	unit, eliminating su	ch interests, has bee	n approved by the Commis-
				CERTIFICATION
			tained h	certify that the information con- erein is true and complete to the my knowledge and belief.
	· - F		Nome Nome	Coa Tripline
			Company	
			Box 1600 Date	7-7-33
Exton 660' BOTTOM HOLE	к		/	corily that the well-location
LOCATION N.M."DK" I	X		nates of under my is true	multis plan was plotted from field extual surveys made by me are appears soon and that the same and correct to the best of my
SURFACE	N			ge and between the second
1320' LOCATION			Registered and/or Lan	Professional Engineer
199			Certificate	I du limante
330 660 190 1320 1650 1980 2:		1500 1000 5	00 0	<u>6157</u>

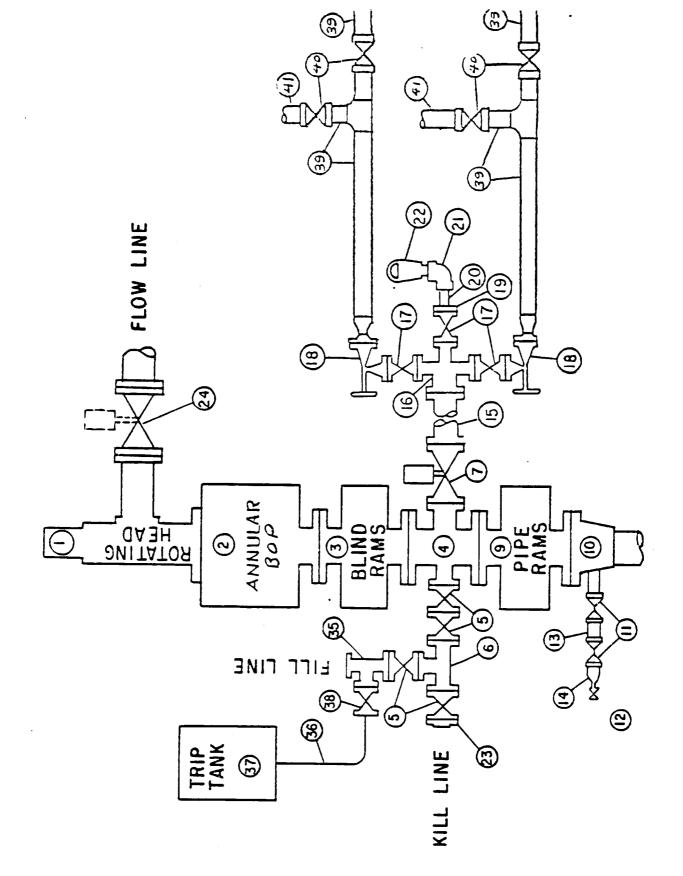
### TYPE II-B

- Il equipment should be at least 2000 psi WP or higher unless otherwise specified.
- 1. Rotating BOP.
- 2. Hydril or Shaffer bag type preventer.
- 3. Ram type pressure operated blowout preventer with blind rams.
- 4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
- 5. 2-inch (minimum) flanged plug or gate valve.
- 6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
- 7. 4-inch pressure operated gate valve.
- 8. 4-inch flanged gate or plug valve.
- 9. Ram type pressure operated blowout preventer with pipe rams.
- 10. Flanged type casing head with one side outlet (furnished by Exmon).
- 11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon). Flanged on 5000# WP, threaded on 3000# WP or less.
- 12. Needle valve (furnished by Exxon).
- 13. 2-inch nipple (furnished by Exxon).
- 14. Tapped bull plug (furnished by Exxon).
- 15. 4-inch flanged spacer spool.
- 16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
- 17. 2-inch flanged plug or gate valve.
- 18. 2-inch flanged adjustable choke.
- 19. 2-inch threaded flange.
- 20. 2-inch XXH nipple.
- 21. 2-inch forged steel 900 Ell.
- \_2. Cameron (or equal.) threaded pressure gage.
- 23. Threaded flange.
- 24. 6-inch manual or pressure operated gate valve.
- 35. 2-inch flanged tee.
- 36. 3-inch (minimum) hose. (Furnished by Exxon).
- 37. Trip tank. (Furnished by Exxon).
- 38. 2-inch flanged plug or gate valve.
- 39. 2-1/2-inch pipe, 300' to pit, anchored.
- 40. 2-1/2-inch SE valve.
- 41. 2-1/2-inch line to steel pit or separator.

### NOTES:

- 1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
- 2. The two valves next to the stack on the fill and kill line to be closed unless drill sting is being pulled.
- 3. Kill line is for emergency use only. This connection shall not be used for filling.
- 4. Replacement pipe rams and blind rams shall be on location at all times.
- 5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
- 6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi and lower WP BOP stacks.

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# LOWOUT PREVENTER SPECIFICATI EQUIPMENT DESCRIPTION

### TYPE II-C

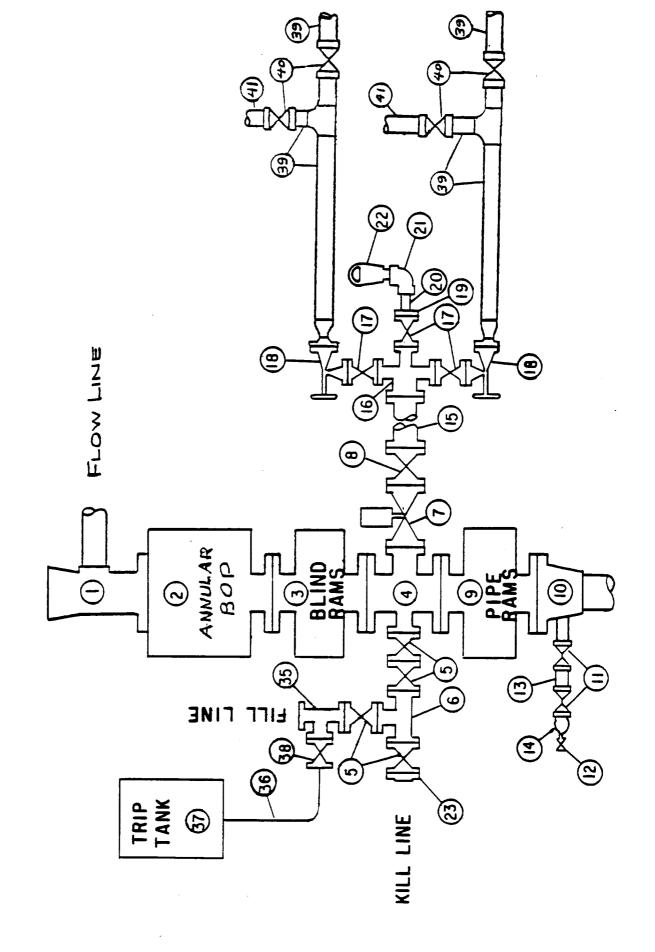
All equipment should be at least 3000 psi WP or higher unless otherwise specified.

- 1. Bell nipple.
- 2. Hydril or Shaffer bag type preventer.
- 3. Ram type pressure operated blowout preventer with blind rams.
- 4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
- 5. 2-inch (minimum) flanged plug or gate valve.
- 6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
- 7. 4-inch pressure operated gate valve.
- 8. 4-inch flanged gate or plug valve.
- 9. Ram type pressure operated blowout preventer with pipe rams.
- 10. Flanged type casing head with one side outlet (furnished by Exxon).
- 11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon). Flanged on 5000# WP, threaded on 3000# WP or less.
- 12. Needle valve (furnished by Exxon).
- 13. 2-inch nipple (furnished by Exxon).
- 14. Tapped bull plug (furnished by Exxon).
- 15. 4-inch flanged spacer spool.
- 16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
- 17. 2-inch flanged plug or gate valve.
- 18. 2-inch flanged adjustable choke.
- 19. 2-inch threaded flange.
- 2-inch XXH nipple.
- 2-. 2-inch forged steel 90° Ell.
- 22. Cameron (or equal.) threaded pressure gage.
- 23. Threaded flange.
- 35. 2-inch flanged tee.
- 36. 3-inch (minimum) hose. (Furnished by Exxon).
- 37. Trip tank. (Furnished by Exxon).
- 38. 2-inch flanged plug or gate valve.
- 39. 2-1/2-inch pipe, 300' to pit, anchored.
- 40. 2-1/2-inch SE valve.
- 41. 2-1/2-inch line to steel pit or separator.

## NOTES:

- 1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
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- 4. Replacement pipe rams and blind rams shall be on location at all times.
- Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
- 6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

# MIDLAND DRILLING ONGANIZATION BLOWOUT PREVENTER SPECIFICATION TYPE II - C



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