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Form C-105
Revised 11-4-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fed ☒	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
3. Name of Operator <i>Gulf Oil Corp</i>		7. Unit Agreement Name	
4. Address of Operator <i>P.O. Box 670, Hobbs, NM 88240</i>		8. Name or Lease Name <i>S.O. Sorkin</i>	
5. Location of Well		9. Well No. <i>1</i>	
UNIT LETTER <i>D</i> LOCATED <i>330</i> FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM		10. Field and Pool, or Wildcat <i>Wantz Also</i>	
THE <i>West</i> LINE OF SEC. <i>25</i> TWP. <i>21S</i> RGE. <i>37E</i>		11. County <i>Lea</i>	
15. Date Spudded <i>8-20-83</i>	16. Date T.D. Reached <i>9-8-83</i>	17. Date Compl. (Ready to Prod.) <i>11-14-83</i>	18. Elevations (D.F., RKB, RT, GR, etc.) <i>3393' GL</i>
19. Elev. Casinghead <i>-</i>	20. Total Depth <i>7680</i>		
21. Plug back T.D. <i>7490</i>	22. If Multiple Compl., How Many <i>Single</i>	23. Intervals Drilled By <i>Rotary Tools</i>	24. Cable Tools <i>-</i>
25. Producing Interval(s), of this completion - Top, bottom, Name <i>7121-7444 Also</i>			26. Was Directional Survey Made <i>No</i>
27. Type Electric and Other Logs Run <i>Comp Density-Neutron, BNC Sonic, Dual Laterolog</i>			28. Was Well Cored <i>No</i>
29. CASING RECORD (Report all strings set in well)			
CASING SIZE <i>8 5/8"</i> <i>5 1/2"</i>	WEIGHT LB. FT. <i>24#</i> <i>15.5#</i>	DEPTH SET <i>1327'</i> <i>7679'</i>	HOLE SIZE <i>12 1/4"</i> <i>7 7/8"</i>
CEMENTING RECORD <i>520.24-circ</i> <i>1690 24-circ</i>		AMOUNT PULLED	
30. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
TUBING RECORD		PACKER SET	
SIZE <i>2 7/8"</i>	DEPTH SET <i>7049'</i>	<i>7049'</i>	
31. Perforation, Completions (Interval, size and number)			
<i>7511-13, 7518-22, 7564-66, 7572-76 w/ (2) JHPF (plugged)</i>		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<i>7121-23, 7150-52, 7169-71, 7223-25, 7252-54</i>		DEPTH INTERVAL	
<i>7302-06, 7332-36, 7356-58, 7372-74, 7440-44</i>		AMOUNT AND KIND MATERIAL USED	
<i>W(R) JHPF</i>		<i>7511-7576 5000 gals acid, 11,000 gals gel, 11,500 # 20/40 sd (LC) RCN BB</i>	
		<i>7121-7444 51250 gal acid, 52,000 gal gel, 12,000 # sd, 1264 RCN BB</i>	
32. PRODUCTION			
Date First Production <i>11-14-83</i>	Production Method (Flowing, gas lift, pumping - size and type pump) <i>Pumping</i>	Well Status (Prod. or Shut-in) <i>Prod</i>	
Date of Test <i>12-14-83</i>	Hours Tested <i>24</i>	Shrinkage % <i>-</i>	Test Period <i>43</i>
Oil - Bbl. <i>43</i>	Gas - MCF <i>94</i>	Water - Bbl. <i>49</i>	Gas - Oil Ratio <i>2186</i>
Oil - Bbl. <i>30#</i>	Gas - MCF <i>30#</i>	Water - Bbl. <i>43</i>	Oil Gravity - API (Corr.) <i>41.2°</i>
33. Disposition of Well (Sold, used for fuel, vented, etc.) <i>Waiting on Conn</i>			Test Witnessed by
34. List of Attachments			
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>RDPite</i>		TITLE <i>AREA ENGINEER</i> DATE <i>12-19-83</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1330</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1417</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2574</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2716</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3460</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3850</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4052</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5241</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby <u>5703</u>	T. Gr. Wash <u>7508</u>	T. Morrison _____	T. _____
T. Tubb <u>6144</u>	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard <u>6491</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6726</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>7510</u> to <u>7580</u>	No. 4, from _____ to _____
No. 2, from <u>6898</u> to <u>7444</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1330	1330'	Sand & shale				
1330	1418	88'	lignite				
1418	2575	1157'	Salt				
2575	7509	4934'	Dolomite				
7509	TD	71'	Granite Wash (Sand & clay)				

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