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TRANSPORTER	OIL	
	GAS	
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Gulf Oil Corp.

Address: P.O. Box 670 Hobbs NM 88240

Reason(s) for filing (Check proper box)

New Well ☐	Change in Transporter of:			Other (Please explain) Amending Pool
Recompletion ☐	Oil ☐	Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐		

If change of ownership give name and address of previous owner: ____________

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee
S. J. Sarkeys	1	[illegible] Abo	Fee

Location

Unit Letter D ; 330 Feet From The North Line and 660 Feet From The West

Line of Section 25 Township 21S Range 37E , NMPM, Lea

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Permian Corp	Box [illegible] Midland TX [illegible]
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	**Address (Give address to which approved copy of this form is to be sent)**
None	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number: ____________

III. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-30-83	11-14-83	[illegible]	7490'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
[illegible] GL	Abo	[illegible]	71[illegible]
Perforations			**Depth Casing Shoe**
71[illegible]-7[illegible]			–

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[signature]

(Signature)

[illegible]

(Title)

[illegible]

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 20 1983, 19__

BY ~~ORIGINAL SIGNED BY JERRY SEXTON~~

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.