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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Per ☒  
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name Byers B
3. Address of Operator P. O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Nadine Blinebry, West
15. Elevation (Show whether DF, RT, GR, etc.) 3566' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Well Completion Data ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7100' Dolomite & Lime, PBTD 6100'. Well complete. MIRU Completion Unit and set a CIBP @ 6120' and dumped cement on top for a PBTD of 6100'. Perforated the Blinebry w/1 SPF @ 5959, 5961, 5970, 5979 and 5985'. Ran tubg w/a packer set @ 5854. Swabbed load water w/no show of oil or gas and swabbed well dry. Acidized perfs 5959-5985' w/2350 gals 15% HCL acid. Flowed 15 BO/45 min. and died. Swabbed 20 BO + 10 BLW/7 Hrs and swabbed dry. Pulled tubg and packer and set a RBP @ 5939'. Perforated the Blinebry w/1 SPF @ 5905, 5906, 5908, 5912, 5916 and 5921'. Ran tubg w/a packer set @ 5786'. Swabbed load and swabbed dry. Acidized perfs 5905-5921' w/1750 gals 15% HCL acid. Flowed 9 BO/1 hr. and died. Swabbed 7 BO/5 hrs. Pulled tubing and packer. Pulled RBP set @ 5939'. Fraced Blinebry perfs 5959-5985' and 5905-5921' w/30,000 gals Titan UAF II/3 + 30,000# 20-40 sand. Ran tubg w/a packer set 5786'. Flowed and swabbed 95 BO + 126 BLW/19 Hrs. Pulled tubg and packer set @ 5786. Ran and set 2-7/8" OD tubg @ 6016'. Ran rods and BHP. Pumped on potential 75 BO + 22 BW/24 Hrs, GOR 1658, Grav. 39.10.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stantz

TITLE REG. OPR. MGR-PROD.

DATE 11-29-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE DEC 2 1983

CONDITIONS OF APPROVAL, IF ANY: